

BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 30564D

COMPANY : ENSEARSH EXPLORATION COMPANY

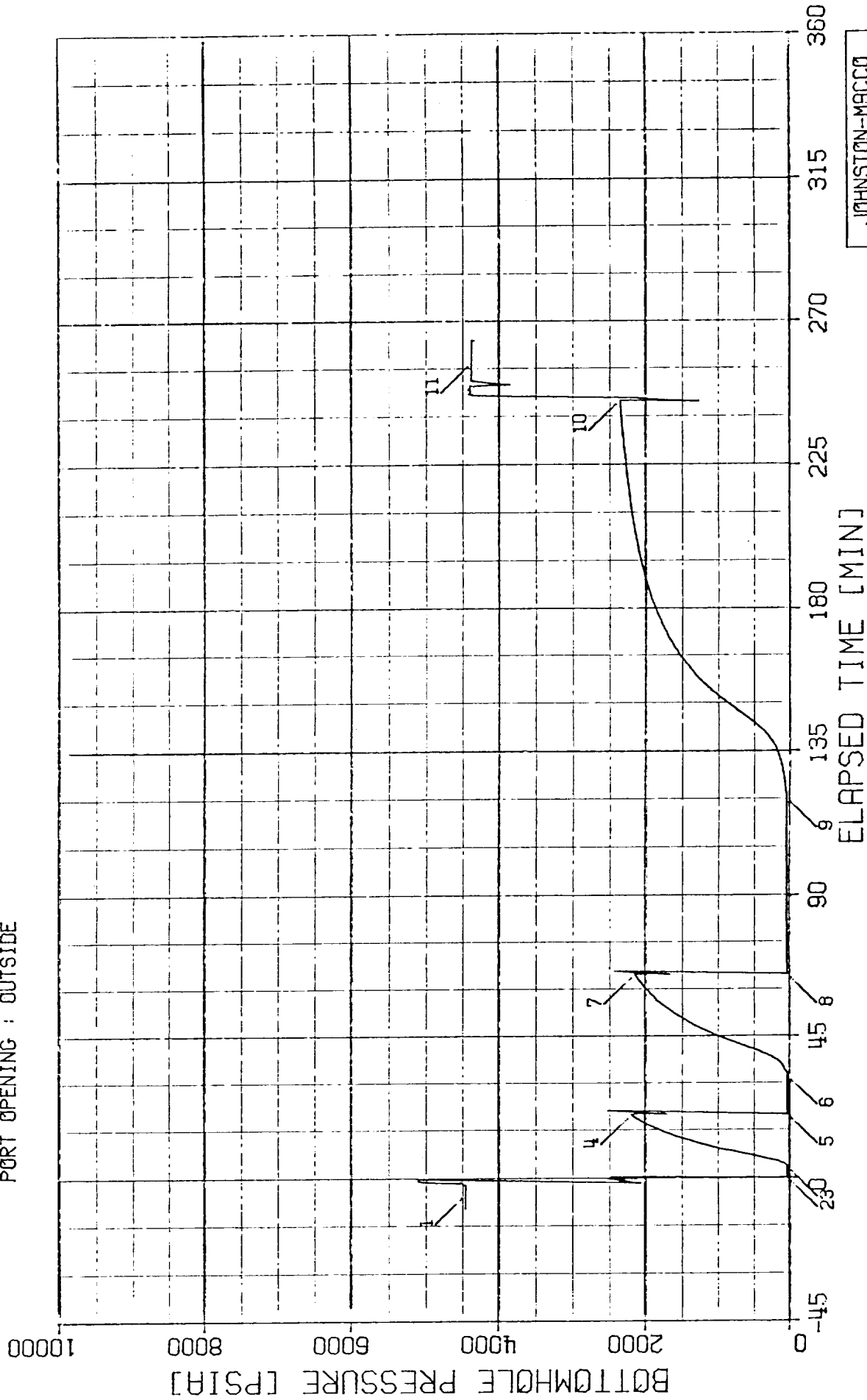
INSTRUMENT NO. J-1190

WELL : TERRY #1

DEPTH : 8150 FT

CAPACITY : 6400 PSI

PORT OPENING : OUTSIDE



JOHNSTON-MACCO
SCHLUMBERGER



LTR



Job separation sheet

 * WELL TEST DATA PRINTOUT *

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INSTRUMENT # : J-1190
 CAPACITY [PSI] : 6400.
 DEPTH [FT] : 8150.0
 PDRT OPENING : OUTSIDE
 TEMPERATURE [DEG F] : 127.0

LABEL POINT INFORMATION

#	TIME OF DAY HH:MM:SS	DATE DD-MM	EXPLANATION	ELAPSED TIME, MIN	BOT HOLE PRESSURE PSIA
1	9: 5: 2	19-MY	HYDROSTATIC MUD	-4.97	4441
2	9:10: 0	19-MY	START FLOW	0.00	24
3	9:13:24	19-MY	END FLOW & START SHUT-IN	3.40	27
4	9:29:55	19-MY	END SHUT-IN	19.91	2183
5	9:29:58	19-MY	START FLOW	19.96	24
6	9:42:17	19-MY	END FLOW & START SHUT-IN	32.29	27
7	10:14:40	19-MY	END SHUT-IN	64.67	2139
8	10:14:44	19-MY	START FLOW	64.73	31
9	11:10:19	19-MY	END FLOW & START SHUT-IN	120.31	42
10	13:15: 0	19-MY	END SHUT-IN	245.00	2355
11	13:26:58	19-MY	HYDROSTATIC MUD	256.96	4374

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	INITIAL PRESSURE PSIA
1	0.00	3.40	3.40	24	27	24
2	19.96	32.29	12.33	24	27	24
3	64.73	120.31	55.58	31	42	31

SUMMARY OF SHUTIN PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	FINAL FLOW PRESSURE PSIA	PRODUCING TIME, MIN
1	3.40	19.91	16.51	27	2183	27	3.40
2	32.29	64.67	32.38	27	2139	27	15.73
3	120.31	245.00	124.69	42	2355	42	71.31