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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.		8. Farm or Lease Name Terry
3. Address of Operator P. O. Box 4815, Midland, Texas 79704		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>5S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Peterson (Mississippian)
15. Elevation (Show whether DF, RT, GR, etc.) 4471.3' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 6/16/81 - 7/20/81:

Cleaned out to 8342'. Perforated 8208'-31', 36 holes, .50" size. Acidized with 500 gallons 15% NE FE acid. Set RBP at 8206'. Perforated from 8186'-8202', 24 holes, .50" size. Acidized with 3500 gallons 15% NE FE acid. Pulled RBP and fracked perforations 8186'-8231' with 36,000 gallons 15% HCL NE FE acid, 24,400# 100 mesh sand, 34,000# 20/40 sand and 944,000 SCF nitrogen. Swabbed and tested well. Installed pumping equipment. Pumped and tested well. Ran 24 hour potential test 7/21/81: Pumped 58 barrels oil, 27 barrels water, 70 MCF gas, GOR 1207/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. F. Burnett</u>	TITLE <u>Production Superintendent</u>	DATE <u>7/24/81</u>
APPROVED BY <u>Jerry Sexton</u>		
CONDITIONS OF APPROVAL, IF ANY:		

JUL 27 1981