

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 30-041-20592
7. Unit Agreement Name
8. Farm or Lease Name Terry
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Roosevelt

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Enserch Exploration, Inc.

Address of Operator

1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE, SECTION 5 TOWNSHIP 5-South RANGE 33-East N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4471.3 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Drilling Operations ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 4:00 P.M. (MST) April 23, 1981 and drilled to 348'. Ran and cemented 13-3/8", 48#, K-55 casing at 345' with 460 sacks Class "C" + 2% CaCl₂. Circulated cement to surface. Floats failed and held 250 psi on casing for 8 hours. Waited on cement an additional 11 hours before drilling out float and shoe. Drilled 12-1/4" hole to 2000'. Ran and cemented 9-5/8", 36#, K-55 casing at 1986' with 740 sacks Lite cement + 7# salt/sack, 1/4# celloseal/sack followed by 250 sacks Class "C" + 1% CaCl₂. Circulated 95 sacks to surface. Floats held okay. Waited on cement 22 hours. Nippled up BOP's and tested casing to 1500 psi. Presently drilling 8-3/4" hole at 5950'

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE April 4, 1981

C. H. Peeples
Title Section

DATE