District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 oack

District IV PO Box 2088, Santa		c, NM 87410)		PO Box a Fe, NM	: 2088	DIVISION 3 4-2088			Арргор	5 C	
I.	Fe, N	M 87504-208	8 3T FOR						[AD	MENDED REP	
· ·	<u> </u>	ŒŲUES	Operator	ALLOW	ABLE AN	D AT	JTHORIZA	TION TO T	RAN	SPOR	T	
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30 - 0 41-20			PETERS	ON MISSI	SSIPPIAN	ool Nam	e				Pool Code	
⁷ Proper									50365		50365	
004	104		PEARL	JORDAN	170	perty Na	me			, ,	Well Number	
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DOLL	om]	Hole Lo							.1			
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034019		1 PENBR			<u> </u>	3610	0				660'FEL O	
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. Produced	Wate	er			²⁴ PO	D ULST	Planta					
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