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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-641-7:593 EP Operating Limited Partnership Address 6 Desta Drive, Suite 5250, Midland, TX 79705-5510 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: ☐ Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator EP Operating Company (Same Address) II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Lease Name KSTANEK RECKRIMINIK Fee North Peterson Penn Pearl Jordan Location 660 Feet From The South Line and \_\_ 660 East Unit Letter \_\_\_ Feet From The \_Line Section 17 4S Roosevelt 33E Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) [<del>X</del>] Phillips Petroleum Company Trucks 4001 Penbrook, Odessa, Texas 79763 Name of Authorized Transporter of Casinghead Gas or Dry Gas [ Address (Give address to which approved copy of this form is to be sent) First Nat'l Bank Bldg., Ste. 614, Odessa, TX 79761 Transwestern Pipeline Company Twp. If well produces oil or liquids, Rge. Is gas actually connected? When? Unit Sec. 8/4/87 give location of tanks. 17 33E I DHC-697 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Actual Prod. During Test Water - Bbls Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Gravity of Condensate Bbls, Condensate/MMCF Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC 22'92 is true and complete to the best of my knowledge and belief. Date Approved \_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

Signature Leonard Kersh, District Production Manager

Undu

Printed Name

Date

12/17/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUFERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

<u>682-9</u>756

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.