

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator EP Operating Company		8. Farm or Lease Name Pearl Jordan
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510		9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat North Peterson (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4384.7' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Other <u>Commingling Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 8/24/88 to 9/6/88:

A CIBP was knocked out at 8149' to commingle downhole the current Pennsylvanian perforations 7830'-52' and 8016'-56' with old existing Mississippian perforations 8160'-80'. Placed well back on pump. Ran 24 hour potential test on 9/6/88. Well pumped 24 barrels oil, 20 barrels water, 39 MCF gas with a GOR 1625/1. This work was performed under Administrative Order DHC-697.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. N. Kautz</u>	TITLE <u>Production Superintendent</u>	DATE <u>9/8/88</u>
Orig. Signed by Paul Kautz Geologist		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

SEP 14 '88