

ENSERCH
EXPLORATION INC

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Leonard Kersh
District Production Manager
Dane Hendley
District Petroleum Engineer
Sammy Reed
Production Superintendent
West Texas District
Production Division

September 7, 1988

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Attention: Mr. Jerry Sexton

Re: Exception to New Mexico Rule 303-A
Pearl Jordan No. 3
North Peterson Field
Roosevelt County, New Mexico

Gentlemen:

Recently, an exception to New Mexico Rule 303-A (down-hole commingling) was granted for the captioned well to allow downhole commingling of the North Peterson (Penn) Pool and the Undesignated (Miss) Pool. At the request of Dave Catanach of your Santa Fe office, we are forwarding completion information regarding the Undesignated (Miss) Pool. Originally, the Pearl Jordan No. 3 was perforated in the Mississippian formation from 8160 to 8180 feet. Following stimulation with 12,000 gallons of acid, swab testing yielded 42 STB of oil and 192 bbls. of water in three days. The Miss formation was then temporarily abandoned with a CIBP and the Penn perforated from 7830 to 7852 feet. Following stimulation with 5,000 gallons of acid, the Penn potentialized flowing on June 16, 1981 for 120 STB of oil, 170 MCF of gas, and 10 bbls. of water per day. During August, 1987, additional Penn pay was added from 8016 to 8056 feet and, following stimulation with 2,300 gallons of acid, both Penn intervals produced at a daily rate of 51 STB of oil, 91 MCF of gas, and 39 bbls. of water on pump.

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In June, 1988, EPOC filed a request for an exception to New Mexico Rule 303-A in order to allow downhole commingling of the Penn and Miss zones. This exception was approved by the New Mexico Oil Conservation Commission in Santa Fe and, at the request of Dave Catanach, we are forwarding copies of the original completion information concerning these formations. Should you require additional information, please notify.

Yours very truly,


Wm. Dane Hendley

TB:cjh

Attachments

cc: Mr. Dave Catanach
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

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HOBBS OFFICE

C-116
Revised 1-1-65

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

S. D. Reed
(Signature) S. D. Reed

Production Superintendent

September 8, 1988

(Dare)