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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator EP Operating Company		8. Farm or Lease Name Pearl Jordan
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, Texas 79705-5510		9. Well No. 1 3
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat North Peterson (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4384.7' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Add Additional Penn Perforations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This workover operation was started on 8/11/87. The Penn formation was perforated from 8016' to 8056', a total of 46 holes. The Penn formation was acidized with 2300 gallons 15% NEFE acid. The Penn formation and existing Penn perforations (7830'-52') were commingled and placed on pump. Ran 24 hour potential test on 8/17/87. Well pumped 51 barrels oil, 39 barrels water, 91 MCF gas, GOR 1784/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Progen M. Bryant TITLE Sr. Production Supervisor DATE 8/18/87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ DATE AUG 20 1987

CONDITIONS OF APPROVAL, IF ANY: