

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Enserch Exploration, Inc.
Address
P. O. Box 4815, Midland, Texas 79704
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Filed to move oil recovered while testing
Mississippian zone.
45 bbl. testing allowable
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Pearl Jordan Well No. 3 Pool Name, Including Formation Undesignated (Mississippian) Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East
Line of Section 17 Township 4S Range 33E , NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Phillips Petroleum Company - Trucks Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, Texas 79763
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit P Sec. 17 Twp. 4S Rge. 33E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5/3/81 Date Compl. Ready to Prod. 6/5/81 Total Depth 8240' P.B.T.D. 8206'
Elevations (DF, RKB, RT, GR, etc.) 4384.7' GR Name of Producing Formation Mississippian Top Oil/Gas Pay 8158' Tubing Depth 8110'
Perforations 8160'-80' Depth Casing Shoe 8240'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 345' 460 sx. Circulated
12-1/4" 9-5/8" 1932' 990 sx. Circulated
8-3/4" 5-1/2" 8240' 550 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6/5/81 Date of Test 6/5 - 10/81 Producing Method (Flow, pump, gas lift, etc.) Swabbing
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. 45 Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Leonard Kersh - Leonard Kersh
(Signature)
District Production Manager
(Title)
June 19, 1981
(Date)
OIL CONSERVATION COMMISSION
APPROVED JUN 20 1981, 19
BY Leslie H. Clements
TITLE OIL & GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.