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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Pearl Jordan
3. Address of Operator P. O. Box 4815, Midland, Texas 79704	9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat North Peterson Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4384.7' GR	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 6/1/81 to 6/16/81:

Perforated 8160'-80', 38 holes, .41" size. Acidized with 4000 gallons 15% HCL NE IS Acid. Swabbed and tested. Re-acidized with 8000 gallons MOD 202. Swabbed and tested. Set CIBP at 8149' with 10' cement on top of plug. Perforated from 7830'-52', 46 holes, .50" size. Acidized Penn formation with 5000 gallons NE FE Acid. Swabbed and flowed well. Ran 24 hour potential test 6/16/81. Well flowed 120 barrels oil, 10 barrels water, 170 MCF gas on 22/64" chole, FTP 100#, GOR 1417/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leonard Kersh TITLE Dist. Prod. Manager DATE 6/19/81

Orig. Signed by

APPROVED BY Les Clements TITLE _____ DATE JUN

CONDITIONS OF APPROVAL, IF ANY: