STATE OF NEW MEXICO.

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OIL CONSERVATION DIVISION BUTTORIUS P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-78	
U.S. G. S. LAND OFFICE OPERATOR	State Off & Gas Leann No.	
SURDRY NOTICES AND REPORTS ON WELLS 100 NOT UPC THIS FORM THE PROPERTY OF PERSON COLUMN CONTROL OF THE PROPERTY.	7. Unit Squeement Hame	
OIL X GAS WILL OTHER-	B. Farm of Leane Hume	
	Pearl Jordan	
Enserch Exploration, Inc.	9. Well No.	
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247	3	
Location of Well	10. Field and Pool, or Vildcat	
UNIT LETTER P . 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM	Undesignated	
THE East LINE, SECTION 17 TOWNSHIP 4-S NAMEE 33-E NIAPM.		
4384.7 GR	Roosevelt	
Check Appropriate Box To Indicate Nature of Notice, Report or Othnotice of intention to: Subsequent	er Data REPORT OF:	
MPORARILY ADARDON CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB X OTHER DETERMINED OPEN	ALTERING CASING PLUG AND ABANDOLMENT	
отнся	MA.J	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed	

Drilled 8-3/4" hole to 8240' total depth. Ran DLL/RXO from 8200' to 1930' and FDC/CNL with GR from 8200' to 6200'. Ran and cemented 5-1/2", 15.5# and 17# K-55 casing at 8240' with 550 sacks Class "H" + 6% Halad 22-A \div 75% CFR-2 + 6# salt/sack mixed at 16.0 ppg. Had full returns throughout job. Bumped plug at 7:45 P.M. (MDT) 5-29-81. Floats held okay. Set slips and waited on cement. Released rig on 5-30-81. Presently waiting on . completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and	d belief.
Regional Drill	ing Manager June 4, 1981
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