may be a writer have			
DISTRIBUTION]	l
SANTA FE			
FILE			
U.S.G.S.		I	
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR			
PROPATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

İ	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	45
	LAND OFFICE			
	TRANSPORTER GAS			
}	OPERATOR			
	PRORATION OFFICE			
	Operator			
	EP Operating Comp	any		
	P.O. Box 4815, Mi	dland TX 79704		
	Reason(s) for Isling (Check to per box)	Training III 15101	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII Dry Gas	7	
	Change in Ownership 44	Casing: 2 Cunder.		
	If change of ownership liver e	Inserch Emploration, Inc.	. P.O. Box 4815, Midland	, TX 79704
	and address of previous owner.			
Ħ.	DESCRIPTION OF WILL AND	Well No. 1900, Name, Including Fo	ormation End of Lease	Lease No.
	Collier	1 Peterson Miss	ormation stud of Lease Sissippian State, Federal	or Fire Fee
	Location			
	Unit Letter I 20	80 Feet From The South Lin	e and 660 Feet From T	ne East
	40	uship 4-8 Barge	33_F .NEEW Roosev	elt County
	Line of Section 179	saip 4–5	3)- <u>1 </u>	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	and convolutie form in to be cent?
	Nume of Authorized Transporter of City Phillips Petroleum Com	or Condensate	4001 Penbrook, Odessa,	TX 79763
	Name of Authorized Transporter of Ca		Address (Give address to which approv	ed copy of this form is to be sent)
	Transwestern Pipeline	Company		te 614, OdessaTX 79763
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	9/24/81
	give location of tanks.	1 29 45 33E	Yes	
137	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	DHC 355
14.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi, Reddy to Float		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top C:1/Gas Pay	Tubing Depth
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	
		TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v	Perforations HOLE SIZE TYST DATA AND III QUEST 1	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET Depth set after recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT sand must be equal to or exceed top allow-
v	Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil	SACKS CEMENT sand must be equal to or exceed top allow-
v	TYST DATA AND II) QUEST I	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD DEPTH SET Difter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT sand must be equal to or exceed top allow-
V	Perforations HOLE SIZE TYST DATA AND III QUEST 1	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWARLE (Test must be able for this d	D CEMENTING RECORD DEPTH SET Depth set after recovery of total volume of load oil epth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ift, etc.)
v	TYST DATA AND II) QUEST I	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD DEPTH SET Difter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ift, etc.)
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v	Perforations HOLE SIZE TYST DATA AND 10 QUEST F OIL WALL Dire Free New Officen To Tanks Logic of Tuest Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Formula Oil-Bbis.	D CEMENTING RECORD DEPTH SET Depth set Depth of the for full 24 hours Producing Method (Flou, pump, gas light of the for full 24 hours) Casing Pressure Water-Bble.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- Strategy of Condensate Gravity of Condensate
V	Perforations HOLE SIZE HOLE SIZE TYSE DATA AND IN QUEST F OIL WALL Dire First New Off Fun To Tanks Legith of Tust Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Trist Tubing Forest Oil-Bbis.	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bble.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ifi, etc.) Choxe Size Gae-MCF
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