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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I.

| | |
|---|---|
| Operator Enserch Exploration, Inc. | |
| Address P. O. Box 4815, Midland, Texas 79704 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input checked="" type="checkbox"/> - Dual | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|--|---------------|--|--|-----|-----------|
| Lease Name Collier | Well No. 1 | Pool Name, including Formation Peterson Mississippian | Kind of Lease State, Federal or Fee | Fee | Lease No. |
| Location | | | | | |
| Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East | | | | | |
| Line of Section 29 Township 4S Range 33E , NMPM, Roosevelt County | | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | |
|--|--|------------|------------|-------------|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | |
| Phillips Petroleum Company - Trucks | 4001 Penbrook, Odessa, Texas 79763 | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | |
| Transwestern Pipeline Company | Suite 614, First Nat'l Bnk. Bldg., Odessa, TX 79761 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit I | Sec. 29 | Twp. 4S | Rge. 33E | Is gas actually connected? When Yes 9/24/81 |

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-355

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|-----------------------------------|--|-----------------------------------|--|------------------------------------|--------------------------------------|--|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input checked="" type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input checked="" type="checkbox"/> |
| Date Spudded 6/6/81 | Date Compl. Ready to Prod. 6/25/82 | | Total Depth 8190' | | P.B.T.D. 8124' | | | |
| Elevations (DF, RKB, RT, GR, etc.), 4351.4' GR | Name of Producing Formation Mississippian | | Top Oil/Gas Pay 8074' | | Tubing Depth 8122' | | | |
| Perforations 8074'-96' (28 holes) | | | | | Depth Casing Shoe 8190' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2" | 13-3/8" | | 346' | | 460 sx. - Circ. | | | |
| 12-1/4" | 9-5/8" | | 1889' | | 990 sx. - Circ. | | | |
| 8-3/4" | 5-1/2" | | 8190' | | 275 sx. | | | |
| | 2-3/8" | | 8122' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

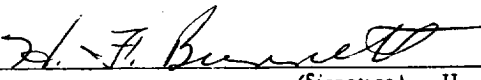
| | | | |
|--|-------------------------|--|------------------|
| Date First New Oil Run To Tanks 6/19/82 | Date of Test 6/25/82 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 Hours | Tubing Pressure -- | Casing Pressure 25# | Choke Size -- |
| Actual Prod. During Test | Oil - Bbls. 6 | Water - Bbls. 6 | Gas - MCF 9 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) H. F. Burnett
Production Superintendent
(Title)
August 20, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 23 1982, 19
BY ORIGINAL SIGNED BY
JERRY SEATON
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply