

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-178  
Effective 1-1-85

All distances must be from the outer boundaries of the Section

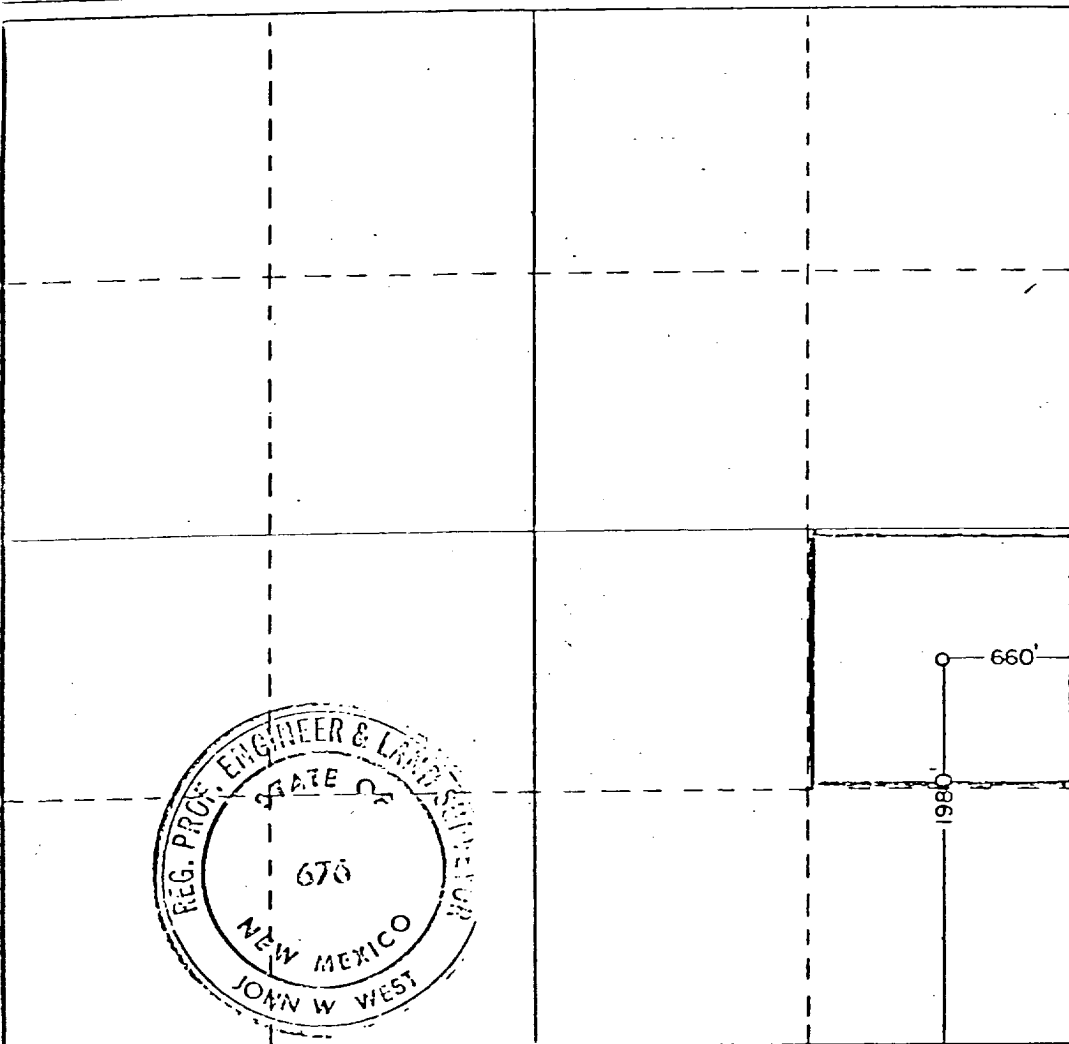
Operator <b>Enserch Exploration, Inc.,</b>		Lease <b>Collier</b>		Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>29</b>	Township <b>4 South</b>	Range <b>33 East</b>	County <b>Roosevelt</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>south</b> line and <b>660</b> feet from the <b>east</b> line				
Ground Level Elev. <b>4351.4</b>	Producing Formation <b>Pennsylvanian</b>	Pool <b>Undesignated</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*C. H. Peeples*

Name  
**C. H. Peeples**  
Position  
**Regional Drilling Manager**  
Company  
**Enserch Exploration, Inc.**  
Date  
**April 21, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 13, 1981**  
Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. **JOHN W. WEST 670**  
**PATRICK A. ROMERO 6563**  
**Ronald J. Eidson 3239**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Enserch Exploration, Inc. 3. Address of Operator P. O. Box 4815, Midland, Texas 79704-4815 4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4351.4' GR	7. Unit Agreement Name 8. Farm or Lease Name Collier 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated (Penn) 12. County Roosevelt
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16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
Completion Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 7/25/81 to 8/31/81:

Cleaned out to 8120'. Perforated from 8074'-96', 28 holes, .50" size. Acidized with 5500 gallons MOD 101. Swabbed and tested well. Perforated 7999'-8008', 10 holes, .50" size. Set RBP at 8039'. Acidized perforations 7999'-8008' with 2000 gallons 15% MCA acid. Swabbed and tested well. Re-acidized with 4000 gallons MOD 202. Swabbed and tested well. Pulled RBP at 8039'. Set Halliburton CIBP at 8055' with 10' cement on top of plug. Installed pumping equipment. Pumped and tested well. Ran 24 hour potential test 9/1/81: Pumped 58 barrels oil, 7 barrels water and 61 MCFPD gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Burnett TITLE Prod. Superintendent DATE 9/2/81

APPROVED BY Jerry Sexton TITLE Dist. L. Agent DATE SEP 4 1981

CONDITIONS OF APPROVAL, IF ANY: