

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

50. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
51. State Oil & Gas Lease No.	
52. Unit Agreement Name	
53. Farm or Lease Name	
Collier	
54. Well No.	
1	
55. Field and Pool, or Wildcat	
Undesignated	
56. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO BUILD OR TO DEFEND OR RUN BACK TO A DIFFERENT RESERVIC. USE "APPLICATION FOR PROJECT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☒ GAS ☐ OTHER ☐
WELL WILL
Name of Operator
Enserch Exploration, Inc.
Address of Operator
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247
Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
East 29 TOWNSHIP 4-S RANGE 33-E South

15. Elevation (Show whether DF, RT, GR, etc.)	17. County
4351.4 GL	Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
SILL OR ALT' CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOG	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>			OTHER	<input type="checkbox"/>		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on 6-6-81 and drilled to 346'. Ran and cemented. 13-3/8", 48#, K-55 casing set at 346' with 460 sacks Class "C" + 2% CaCl₂ mixed at 14.8 ppg. Circulated 35 sacks cement to surface. Floats held okay. Waited on cement 20-1/2 hours. Drilled 12-1/4" hole to 2000'. Ran and cemented 9-5/8", 36#, K-55 casing set at 1889' with 740 sack Lite + 7#/sack salt + 1/4#/sack cellocele mixed at 12.3 ppg, followed by 250 sacks Class "C" + 1% CaCl₂ mixed at 14.8 ppg. Circulated 200 sacks cement to surface. Floats held okay. Waited on cement 18 hours. Nippled up and tested BOP's and casing to 1000 psi. Presently drilling at 7280'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NAME C. H. Freeples TITLE Regional Drilling Manager DATE June 29, 1981

Orig. Signed By
Jerry Sexton

-Dist-1-Sub-2

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JUL 2 1981