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GAS-OIL	010
IL RATIO TESTS	VEW MEXICO OIL CONSERVATION COMMISSION
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increased allowables when authorized b Gas volumes must be reported i will be 0.60. Report casing pressure in lieu o Mail original and one copy of i Rule 301 and appropriate pool rules.		No well will be assigned an allowable greater that During gas-oil ratio test, each well shall be pro located by more than 25 percent. Operator is encouraged increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured a will be 0.60	No well will be assigned an allo During gase than 25 percent. Oper- increased allowables when authorized by		LaSrone	L E Y SE Z Y ME	2. 0. Box 4815, Midland, Te	Inserch Exploration, Inc.
	ed allowables when sunnotized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psix and a temperature of 60° F. Specific gravity base 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with 1 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During ess-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for increased allowable awfore multiple to take advantage of this 32 percent tolerance in order the increased allowable awfore multiple of the Committee of a nay well producing through casing. Report casing pressure in lieu of tubing pressure for any well producing through casing. Multi original and one copy of this report to the district office of the New Nexico Oli Conservation Commit		щ	NELL	Texas 7		
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uced on the official test. iceeding the top unit allo this 25 percent tolerance 5.025 psla and a tempera- rough casing. w Mexico Oll Conservat			ced on the official eeding the top unitise 25 percent tole 025 pslu and a te	,	10-28-81	DATE OF TEST		Mississippian
	l test. lit allo erance	•		יט	STATUS	TYPE	în	
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	50° F. Spe	m of F. Spe		20	TBG.		-	
	) accordance .	r the pool in which well is that well can be assigned )* F. Specific gravity base			47	041-LA 96-LE	Scheduled	County Roo
	* ;;		, · ·		24	LENGTH OF TEST HOURS		Roosevelt
		[ he is tru ledge	,		0	WATER BBLS.	L'ani	velt
		ereby certify that the above and complete to the best and belief.			40.8	GRAV.	Jang letten 🛛	
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(Tite) 1981 (Dute)					28	G TEST GAS M.C.F.	<u>.</u>	
	F. Burnett	we information st of my know-			3500/1	GAS - CIL RATIO CU.FT. BBL		