

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name LaGrone
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>4-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or WHDCAT Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4359.2 GL	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 7:00 A.M. 7-20-81. Drilled 367' and set 13-3/8", 48#, H-40 casing at 366'. Cemented with 460 sacks Class C + 2% CaCl<sub>2</sub> + 1/4#/sack celloseal. Circulated 50 sacks to surface. Waited on cement 19 hours. Nippled up Hydril and tested to 1000 psi. Drilled 12-1/4" hole to 1953'. Ran and cemented 9-5/8", 36#, K-55 casing at 1953' with 800 sacks Lite + 7# salt/sack + 1/4# celloseal/sack mixed at 12.3 ppg followed by 250 sacks Class C + 1% CaCl<sub>2</sub> mixed at 14.8 ppg. Circulated 110 sacks to surface. Floats held okay. Waited on cement 21-1/2 hours. Installed bradenhead and nipped up 3000 psi BOP's and tested. Presently drilling at 4811'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE July 31, 1981  
 APPROVED BY Jerry Sexton DATE AUG 6  
 CONDITIONS OF APPROVAL, IF ANY: