

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State ☐ For ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-	7. Unit Agreement Name
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name Miller "A"
3. Address of Operator P. O. Drawer 2437, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>6-S</u> RANGE <u>33-E</u> NMPM.	10. Flats and Pools, or Whident South Peterson Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4389' GL	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPS. ☒
 CASING TEST AND CEMENT JOB ☒
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-15-81 Drlg 189'. Spudded 17 1/2" hole @ 10:00 PM 5-14-81.
 5-16-81 Drlg 366' Anhy. Finished 17 1/2" hole. Circ hole clean, PU and ran 9 jts. 13 3/8" H-40, 48#, R-3 csg. Set @ 367.65'. Cmt w/350 sx Class "C" w/2% Cacl. Circ 35 sx. WOC 24 hrs.
 5-17-81 Drlg 1860' red bed. WOC. Tested 13 3/8" csg to 500# for 1/2 hr-held ok.
 5-21-81 Drlg 3300'. WOC. Finished TOH-lay down 14-8" DC & Rig up to run csg. Used 5 centralizers, 1 lok-ring, and thread lok. Cemented w/1350 sx w/5# gilsonite, 1/4# flocele/sx 15# salt. Followed w/200 sx Class "C" w/2% Cacl₂. Circ 70 sx. Plug down @ 1:30 AM 5-21-81.
 Casing detail follows: 22 jts 8 5/8", 32#, K-55, ST&C, 8-R, R-3 & 56 jts 8 5/8", 24#, K-55, ST&C, 8-R, R-3. Set @ 3288.75'.
 5-22-81 Drlg 3380' Lm.WOC 19 1/2 hrs. Cut off & NU, set slips, PU DC. pressured up to 1000# for 30 min. Ok.
 6-12-81 TD 7822'. Granite Wash. Ran Schlumberger logs.
 6-13-81 TD 7824'. WOC & NU. 31 jts 4 1/2", 11.6#, K-55, 8-R, LT&C, R-3 & 160 jts 4 1/2" 10.5#, K-55, 8-R, ST&C, R-3. Set @ 7824.47'. Used 10 centralizers, 1-Ez lok clamp, and thread lok. Cmt w/500 sx Class "

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

Production Engineer II

OIL & GAS INSPECTOR

9/15/81

MAY 25 1982

Cont'd

- 6-13-81 w/6% Halad 22 A & 6# KCL/sk. Plug down @ 6:30 AM. WOC. Released rig @ 9:00 AM.
- 6-18-81 TD 7824' PBTD 7774'. TOC 6500 By Temperature Survey. WO Completion Unit.
- 8-07-81 TD 7824' PBTD 7774'. Ran 147 jts. 2 3/8" open ended. Set 50 sx cmt plug @ 4440' - 4590', 40 sx cmt plug @ 3239' - 3339', & 35 sx cmt plug @ 1900' - 2000'. Pull 10 jts & reverse out. Fish in hole: 36 jts 2 3/8" tbg w/SN & RTTS. From 6414' - 7540'. 27 jts 4 1/2", 10.5#, above csg bowl 4590' - 5485'. 26 jts 4 1/2", 10.5# 5485' - 6548'. 29 jts 4 1/2", 11.6# 6548' - 7824'.
- 8-09-81 TD 7824' P & A. Remove wellhead. Spot 10 sx plug @ surface. Welded on plate & well marker.