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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-80

14. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER _____	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER _____	
2. Name of Operator Energy Reserves Group, Inc.									
3. Address of Operator P. O. Drawer 2437, Midland, Texas									
4. Location of Well									
UNIT LETTER <u>18</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>6-S</u> RGE. <u>33E</u> NMPM									
15. Date Spudded 5/14/81									
16. Date T.D. Reached 6/13/81									
17. Date Compl. (Ready to Prod.) P & A									
18. Elevations (DF, RKB, RT, GR, etc.) 4389 GL									
19. Elev. Casinghead 4377' 13 3/8"									
20. Total Depth 7824									
21. Plug Back T.D. P & A									
22. If Multiple Compl., How Many									
23. Intervals Drilled By Rotary Tools Cable Tools 0-7824									
24. Producing Interval(s), of this completion - Top, Bottom, Name P & A									
25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run Neutron Density, Laterolog-SFL									
27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 7/8		48		368		17 1/2		350 Sx "C"	
8 5/8		32# & 24#		3289		11		1550 Sx "C"	
4 1/2		10.5# & 11.6#		7824		7 7/8		500 Sx "H"	
AMOUNT PULLED									
None									
None									
3234									
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8		6414-7540		7540					
31. Perforation Record (Interval, size and number)									
7601-11 w/1 JSPF (11 holes)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
7601-7611					1000 Gal 15% NEFE				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
P & A									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Test Witnessed By									
35. List of Attachments									
C-103, Inclination Report, Logs									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>R. L. Robertson</u> TITLE <u>Production Engineer II</u> DATE <u>9/15/81</u>									

R. L. Robertson

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Abo	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Cliff House	T. Leadville
T. 7 Rivers	T. Menefee	T. Madison
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Blineberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. T.
T. Penn.	T. Pennian	T. T.
T. Cisco (Bough C)	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from
No. 2, from	to	No. 5, from
No. 3, from	to	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	0	to	3004	feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	189	189	Sand	7420	7595	175	SH
189	366	177	Anhy	7595	7780	185	SH & GR, Wash
366	1860	1494	Red Bed	7780	7824	44	GR Wash
1860	2750	890	Salt & Anhy				
2750	3125	375	Anhy				
3125	3380	255	Lime				
3380	3759	379	Lime & Chert				
3759	6446	2687	Lime & SH				
6446	6780	334	Abo Shale				
6780	7316	536	Shale				
7316	7420	104	Dolo & Sh				