

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OFFICE DESIGNS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR

Bledsoe Petro Corporation

Address: 3908 N PENIEL # 320 BETHANY, OK 73008  
4545 First City Center 1700 Pacific Avenue Dallas, TX 75201

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain) & Operator

If change of ownership give name and address of previous owner: BHP Petroleum (Americas) Inc. 6 Desta Drive Suite 3200 Midland, TX 79705

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Crume	Well No.	1	Pool Name, including Formation	South Peterson Penn Assoc.	Kind of Lease	State, Federal or Fee	Lease No.	Fee
Location	Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North								
Line of Section	13	T. mshp	6-S	Range	33-E	NMPM,	Roosevelt	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Phillips Petroleum Company Trucks	Address (Give address to which approved copy of this form is to be sent)	4001 Penbrook, Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent)	P. O.Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit C, Sec. 13, Twp. 6-S, Rge. 33-E	Is gas actually connected?	Yes
		When	11-12-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) \_\_\_\_\_

(Date) 7/30/87

Effective Date of June 1, 1987

OIL CONSERVATION DIVISION

APPROVED SEP 30 1987

BY ORIGINAL SIGNED BY JERRY CANTON

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

AUG 3 1987

ACBBS OFFICE