

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-101

Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Date of Report Date
 State ☐ Day ☒
 11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator

Energy Reserves Group, Inc.

2. Address of Operator

P. O. Drawer 2437, Midland, Texas 79702

3. Location of Well

UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM

THE North LINE, SECTION 13 TOWNSHIP 6-S RANGE 33-E

15. Elevation (Show whether DF, RT, GR, etc.)

4372.5 GL

7. Unit Agreement Name

8. Form or Lease Name

Crume

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

12. County

Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-27-81 TD 375' RDBD. Spud 17 1/2" Hole @ 7 AM 6/26/81. Ran 10 jts of 13 3/8" H-40, 48#, R-3 & Set @ 377.92'. Cmt w/350 sx Class "C" w/2% CaCl. Plug down @ 9:45 PM 6/26/81. Circ 25 sxs.
- 6-28-81 Drlg 1050' RDBD & GYP. WOC 23 3/4 hrs. Tst BOP & Csg to 500# for 30 min-Ok.
- 7-03-81 Drlg 3300' Lm. Ran 17 jts 8 5/8", 32#, K-55, & RD, ST&C & 67 jts, 8 5/8" 24#, K-55, 8 R, ST&C. Set @ 3,300.05'. Cmt w/1150 sx Howco Lite, 15# salt, 1/4# flocele & 5# Gilsonite & tail in w/200 sx class "C" & 2% CaCl. Plug down 9:30 P.M. Cmt Circ.
- 7-04-81 Drlg 3416' Anhy & Lm. WOC 24 hrs. Test BOP & csg to 1000# for 30 min-Ok.
- 7-28-81 TD 7851' Ran 29 jts 4 1/2", 11.6, J-55, 8-RD, R-3, LT & C & 153 4 1/2", 10.5, J-55, 8 RD, R-3, ST & C. Set @ 7,850.65'. Used 10 cent. & 20 bbl flush. Cmt w/500 sx class "H" w/.6% Halide, 22-A & 5# KCL. Plug down 3:30 PM 7/27/81.
- 7-29-81 TD 7851' PBTB 7807'. WO PU TOC 6540' by Temp Survey.
- 8-11-81 TD 7851' PBTB 7820'. TIH w/3 7/8" Bit on 2 7/8" Tbg. Tag @ 7820'. Displace hole w/5% KCL wtr & spot 500 gal 10% double INHIB Acetic acid @ 7571'. WOC time ± 15 days. Testing casing to 1000# for 30 min-Ok.
- 8-12-81 TD 7851' PBTB 7820'. Perf 7542'-44', 7560'-67' w/JSPF (11 holes)
- 9-25-81 TD 7851' PBTB 7807'. RU Western & NOWSCO. Acidize. Cisco perfs 7542'-44' & 7560'-67' w/3000 gals. 15% DS-30 acid. Inject 1000 SCF N₂/bbl. Displaced w/2% KCL wtr w/1000 SCF/bbl N₂.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Robertson R. L. Robertson

TITLE Production Engineer II

DATE 10-10-81

Orig. Signed by

Les Clements

APPROVED BY

Oil & Gas Insp.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: