

-30-041-20601

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-655A. Indicate Type of Lease  
STATE ☐ FEDERAL ☒

5. State Oil &amp; Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Energy Reserves Group, Inc.				7. Unit Agreement Name	
3. Address of Operator P. O. Drawer 2437, Midland, Texas 79702				8. Farm or Lease Name Crume	
4. Location of Well UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE OF SEC. 13 TWP. 6-S RGE. 33-E NMPM				9. Well No. 1	
				10. Field and Pool or Wildcat Tanneyhill (S. Peterson)	
				11. County Roosevelt	
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21. Elevations (Show whether DF, KT, etc.) 4372.5 GR		21A. Kind & Status Plug. bond Blanket on File		21B. Drilling Contractor MGF Drilling Corp.		22. Approx. Date Work will start June 10, 1981	
23. PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
17 1/2"	13 3/8"	48#	350'	300	Surf.		
11"	8 5/8"	24# & 32#	3300'	525	Surf.		
7 7/8"	4 1/2"	10.5# & 11.6#	8100'	700	5600'		

BLOWOUT PREVENTION PROGRAM: Shaffer type 39-B Double, 10", Series 900, with Payne Model 5200-B closing unit with remote control station.

Surveyors plat attached.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 12/31/81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed RL Robertson Title Production Engineer II Date June 2, 1981

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 3 1981

CONDITIONS OF APPROVAL, IF ANY: