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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Wilson
3. Address of Operator P. O. Box 4815, Midland, Texas 79704-4815	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1970</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>5S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4502.1' GR	12. County Roosevelt

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
Completion Attempt ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 8/18/81 to 9/15/81:  
Cleaned out to 8282'. Perforated from 7930'-94', 16 holes, .50" size. Set RBP at 8040'.  
Acidized perforations 7981'-94' with 2500 gallons 15% NE FE DS-30 acid. Reset RBP at 7940'.  
Acidized perforations 7930'-34' with 1200 gallons 15% NE FE DS-30 acid. Pulled RBP. Swabbed and tested with no shows. Set cement retainer at 7970'. Squeezed with 100 sacks Class "H" cement. Drilled out cement and cleaned back out to 8282'. Tested squeeze to 500#. Perforated from 8205'-13', 7 holes, .50" size. Acidized with 1400 gallons 15% MCA acid. Swabbed and tested with no shows. Set cement retainer at 8150'. Squeezed with 50 sacks Class "H" cement. Set cement retainer at 7880'. Squeezed with 100 sacks Class "H" cement. Drilled out cement to 7928' and pressured to 500#. Held pressure 5 minutes. Drilled cement and retainer to 8217'. Tested to 500#, held 5 minutes. Drilled cement to 8324', drilled float collar and cement to 8340'. Tested to 500#. Perforated from 8286'-8324', 10 holes, .67" size. Acidized with 4000 gallons MOD-101 acid. Swabbed and tested. Shut well in 8/15/81 waiting on orders.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Burnett TITLE Prod. Superintendent DATE 9/16/81

APPROVED BY Jerry Sexton TITLE Dist 1, Supv DATE SEP 18 1981  
CONDITIONS OF APPROVAL, IF ANY: