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DISTRIBUTION	NEW MEXICO OIL CONSI	RVATION COMMISSIO	IN FI	orm C-101
SANTA FE				evised 1-1-65
FILE			[]	5A. Indicate Type of Lease
U.S.G.S.				STATE FEE XX
				5. State Oil & Gas Lease No.
OPERATOR				
APPLICATION FOR	PERMIT TO DRILL, DEEPEN,	OR PLUG BACK		
la. Type of Work				7. Unit Agreement Name
		DL LIC		
b. Type of Well	DEEPEN	PLUG		8. Farm or Lease Name
OIL GAS WELL X WELL	OTHER	SINGLE MU	ZONE	Wilson
2. Name of Operator				9. Well No.
Enserch Exploration,	Inc.			1
3. Address of Operator				10. Field and Pool, or Wildcat
1230 River Bend Drive	- Suite 136 - Dallas,	Texas 75247		Undesignated
4. Location of Well	F LOCATED 1980	FEET FROM THE NO	rth LINE	
AND 1970 FEET FROM THE	West LINE OF SEC. 6	TWP. 5-5 RGE.	<u> 33-Е имри </u>	
	///////////////////////////////////////			12. County
				Roosevelt
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)				
\qquad		19, Proposed Depth	19A. Formation	20. Rotary or C.T.
ΛΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙ		8350'	Mississip	
21. Elevations (Show whether DF, RT, etc.	.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start
4502.1 GL	American Insurance 5171534	Republic Dri	lling Co.	July 1, 1981
23.	PROPOSED CASING A	ND CEMENT PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	400	<u>Circ. Surface</u>
12-1/4"	9-5/8"	36#	2000'	1150	Circ. Surface
8-3/4"	5-1/2"	15.5# & 17.0#	8350'	1000	6000'

Drill to 8350' in search of oil. Will set 13-3/8'' surface casing. A 13-3/8'' 3000 psi bradenhead and a 12'', 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8" 3000 psi bradenhead will be installed. A 12", 3000 psi double hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 12/18/8/ UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		RODUCTIV	E ZONE AND PROPOSED NEW PRODUC
Signed C. H. Peeples llft the Title_	Regional Drilling Manager	Date	June 16, 1981
(This space for State Use)	SUPERVISOR DISTRICT +		
APPROVED BY	SUPERVICE	DATE	JUN 17 1981

N. MEXICO OIL CONSERVATION COMMISS. 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

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Plan Supervener (* 18

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			CREAGE DEDIC			e time e que la set
	All distanc	es must be from th	e outer boundarses o	of the Section		
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	Mississippian Li					40
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Yes 🗌	No. If answer is "ye	es," type of con	solidation			
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					C. H. Peeples	
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					Regional Drill	ing Manager
197	• <u> </u>		į.		Enserch Explora	ation. Inc.
				-	Enseren Exprora	action, inc.
					June 16, 1981	
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