

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Name of Lease Name	
Pearl Jordan	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT ON FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Enserch Exploration, Inc.

Address of Operator
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE, SECTION 21 TOWNSHIP 4-S RANGE 33-E NEADA.

15. Elevation (Show whether DF, RT, GR, etc.)
4326.4 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
ILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on July 7, 1981 and drilled to 340'. Ran and cemented 13-3/8", 48#, K-55 casing at 335' with 460 sacks Class "C" + 2% CaCl₂ + 1/4# cellocele mixed at 14.8 ppg. Circulated 75 sacks cement to surface. Floats held okay. Waited on cement 19 hours. Drilled 12-1/4" hole to 2025'. Ran and cemented 9-5/8", 36#, K-55 casing at 2025' with 800 sacks Lite + 7#/sack salt + 1/4#/sack cellocele mixed at 12.3 ppg, followed by 250 sacks Class "C" mixed at 14.8 ppg. Topped out with 250 sacks Lite + 9#/sack/salt + 1#/sack cellocele mixed at 12.3 ppg at 210' through 1" pipe. Circulated 75 sacks to surface. Floats held okay. Waited on cement 24 hours. Nippled up and tested BOP's and casing to 1500 psi. Presently drilling 8-3/4" at 4583' on 7-20-81.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples
C. H. Peeples
Regional Drilling Manager

TITLE Regional Drilling Manager

DATE July 21, 1981