30-041-20604
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UNIT LETTER LOCATED 1900 FEET FROM THE WOLLII LINE			٠	_	30-0	41-20604
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St. Eight of State Lemma   St. Eight of State		NEW	MEXICO OIL CONSER	RVATION COMMISSION		
U.S. 6.5. LAND OFFICE OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1. Type of Work  1. Type of State Use)  1. Type of State Use  1. Ty	· ——		·			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  **Type of Wolf  **Type		-				
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  18. Type of Work  19. Type of Well  19. Type of					is, side of	I d Gds Ledse No.
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DEEPEN DEEPEN DEEPEN BORILL Spread Wall DEEPEN DEEPEN BORIL Spread Wall Deepen	ADDI ICATIO	N EOD DEDMIT TO	DDILL DEEDEN (	OD DI LIC BACK	(/////	
DEEPEN DEEPEN DEEPEN DEEPEN B. Frame of Lequal Home Pearl Jordan  5. Name of Cyperators  Enserch Exploration, Inc.  1. Additions of Cyperators  1230 River Bend Drive - Suite 136 - Dallas, Texas 75247  1. Location of Weil Deepen Deepe		HIORIERMII 10	DRICE, DELI EN, C	JK I LUG BACK	7. Unit Ag	reement Name
### Pearl Jordan  #### Pearl Jordan  #### Pearl Jordan  #### Pearl Jordan  #### Pearl Jordan  ##### Pearl Jordan  ##### Pearl Jordan  ###################################		1				
Size of hole Size of Cashing Weight Per Foot String Control String	b. Type of Well DRILL X	j	DEEPEN	PLUG E	BACK 8. Form or	Lease Name
Enserch Exploration, Inc.  Address of Operator  Enserch Exploration, Inc.  Address of Operator  1230 River Bend Drive - Suite 136 - Dallas, Texas 75247  Undesignated  1240 Indesignated  125 Proposed Depth Worth  126 Prefixed Park Report From the North  127 Proposed Depth Park Report From the Rose Address of Operator Republic Drilling Co.  128 Proposed Depth Park Report From the Republic Drilling Co.  129 Proposed Depth Park Republic Drilling Co.  120 Proposed Depth Park Republic Drilling Co.  120 Proposed Depth Park Republic Drilling Co.  130 Proposed Depth Park Republic Drilling Co.  131 Proposed Depth Park Republic Drilling Co.  132 Proposed Depth Park Republic Drilling Co.  133 Proposed Depth Park Republic Drilling Co.  134 Proposed Depth Park Republic Drilling Co.  135 Proposed Depth Park Republic Drilling Co.  136 Proposed Depth Park Republic Drilling Co.  137 Proposed Depth Park Republic Drilling Co.  138 Proposed Depth Park Republic Drilling Co.  139 Proposed Depth Park Republic Drilling Co.  130 Proposed Depth Park Republic Drilling Co.  130 Proposed Depth Park Republic Drilling Co.  130 Proposed Depth Park Republic Drilling Co.  131 Proposed Depth Park Republic Drilling Co.  134 Proposed Depth Park Republic Drilling Co.  135 Proposed Depth Park Republic Drilling Co.  136 Proposed Depth Park Republic Drilling Co.  137 Proposed Depth Park Republic Drilling Co.  138 Proposed Depth Park Republic Drilling Co.  138 Proposed Depth Park Report Co.  139 Proposed Depth Park Report Drilling Co.  130 Proposed Depth Park Report Drilling Co.  130 Proposed Depth Park Report Drilling Co.  131 Proposed Depth Park Report Drilling Co.  131 Proposed Depth Park Report Drilling Co.  132 Proposed Depth Park Report Drilling Co.  133 Proposed Depth Park Report Drilling Co.  134 Proposed Depth Park Report Drilling Co.  135 Proposed Depth Park Report Drilling Co.  136 Proposed Depth Park Report Drilling Co.  137 Proposed Depth Park Report Drilling Co.  138 Proposed Depth Park Report Drilling Co.  139 Proposed Depth Park Report D			:	SINGLE V MUL		
1. Address of Operator  1230 River Bend Drive - Suite 136 - Dallas, Texas 75247  Indesignated  1. Location of Well Unit Little E Locate 1980 Feet From You North Line  1230 Robert From You North Line  1240 Robert From You North Line  1250 Robert From You North Line  1260 Robert From You North Line  1270 Robert From You North Line  1280 Robert From You North Line  1290 Robert From You North Line  120 Robert From You North Line  120 Robert From You North Line  120 Robert From You North Line  121 Robert From You North Line  122 Robert From You North Line  123 Robert From You North Line  124 Robert From You North Line  125 Robert From You North Line  126 Robert From You North Line  127 Robert From You North Line  128 Robert From You North Line  129 Robert From You North Line  120 Robert From You North Line  120 Robert From You North Line  121 Robert From You North Line  124 Robert From You North Line  125 Robert From You North Line  126 Robert From You North Line  127 Robert From You North Line  128 Robert From You North Line  129 Robert From You North Line  120 Robert From You North Line  120 Robert From You North Line  121 Robert From You North Line  124 Robert From You North Line  125 Robert From You North Line  126 Robert From You North Line  127 Robert From You North Line  128 Robert From You North Line  129 Robert From You North Line  129 Robert From You North Line  120 Robert From You North Line  120 Robert From You North Line  125 Robert From You North Line  126 Robert From You North Line  127 Robert From You North Line  128 Robert From You North Line  129 Robert From You North Line  129 Robert From You North Line  120 Robert From You North Line  120 Robert From You North Line  125 Robert From You North Line  126 Robert From You North Line  127 Robert From You North Line  128 Robert From You North Line  129 Robert From You North Line  129 Robert From You North Line  120 Robert From		J OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE LAJ		
12.3 River Bend Drive - Suite 136 - Dallas, Texas 75247   Indesignated   10. Tenderal Pool, or Wildern   1. Location of Well   Unit Letter   E   Location   1980   Feet From You   North   Line   North   Line   1. Location of Well   Unit Letter   E   Location   1980   Feet From You   North   Line   North   Line   Residence   1. Location of Well   Line of Seet   1980   Feet From You   North   Line   Residence   12. County   Residence   Republic   Residence   Re	Enserch Explor	ation. Inc.				/,
Drill to 8200' in search of oil. Will set 13-3/8" surface casing. A 13-3/8", 3000 psi bradenhead and a 12", 3000 psi Boy will be installed before drilling the intermediate hole. After 9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  ADVE SPACE DESCRIBE RROPOSED PROGRAM. If PROPORAL IS TO DEEP EN PLOS BACK, GIVE DATA ON PRESENT PRODUCTIVE 20ME AND PROPOSED RAW PROPOSED RAW PROPOSED RAW PROPOSED RAW PROPOSED RAW PROPOSED RA		deron, inc.	<del></del>		10. Field o	and Pool, or Wildcat
Drill to 8200' in search of oil. Will set 13-3/8" surface casing. A 13-3/8", 3000 psi bradenhead and a 12", 3000 psi Boy will be installed before drilling the intermediate hole. After 9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  ADVE SPACE DESCRIBE RROPOSED PROGRAM. If PROPORAL IS TO DEEP EN PLOS BACK, GIVE DATA ON PRESENT PRODUCTIVE 20ME AND PROPOSED RAW PROPOSED RAW PROPOSED RAW PROPOSED RAW PROPOSED RAW PROPOSED RA	1230 River Ber	nd Drive - Suite	e 136 - Dallas.	Texas 75247	ľ	1
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12. County   Rosevelt   Rosevel	UNIT LETT	LOC	.A.CUFE	EI FROM THE	FIME ()	
19. Proposed Depth   16. Formation   20. Rotary or C.T.     Roosevelt   19. Proposed Depth   16. Formation   20. Rotary or C.T.     Roosevelt   19. Proposed Depth   16. Formation   20. Rotary or C.T.     Rotary   21. Elevations (Show whether Dr. RT, etc.)   21. Style & Stepus Plays, Bond   8200'   Mississippian Lm   Rotary     Rotary   22. Approx. Date Work will stort   4326.4 GL   21. Style & Stepus Plays, Bond   21. Depth   21. Depth   22. Approx. Date Work will stort     Rotary   22. Approx. Date Work will stort   22. Approx. Date Work will stort     SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     17-1/2"   13-3/8"   48#   350'   400   Circ. Surface     12-1/4"   9-5/8"   36#   2000'   1150   Circ. Surface     13-3/8", 3000 psi bradenhead and a 12", 3000 psi BOP will be installed     before drilling the intermediate hole. After 9-5/8"   casing is set, a     9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double     Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to     APPROVAL VALID FOR   PERMIT EXPIRES     UNLESS DRILLING UNDERWAY   Cont. Cover allowed and proposed New P	AND 660 FEET FROM	THE West LIN	IE OF SEC. 21 TV	NP. 4-S RGE. 33-	-Е имрм ((((()))	
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 350' 400 Circ. Surface 12-1/4" 9-5/8" 36# 2000' 1150 Circ. Surface 12-1/2" 15.5# & 17.0# 8200' 950 6000'  Brill to 8200' in search of oil. Will set 13-3/8" surface casing. A 13-3/8", 3000 psi bradenhead and a 12", 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN ON PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSCO NEW PRODUCTIVE THE RESIDENCE OF STATE OF THE RESI		HIIIIII.				
PROPOSED CASING AND CEMENT PROPOSED AS STATES AND STATES AND PROPOSED CASING AND CEMENT PROGRAM    SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   17-1/2"   13-3/8"   48#   350'   400   Circ. Surface   12-1/4"   9-5/8"   36#   2000'   1150   Circ. Surface   12-1/2"   15.5# & 17.0#   8200'   950   6000'      Drill to 8200' in search of oil.   Will set 13-3/8" surface casing. A   13-3/8", 3000 psi bradenhead and a 12", 3000 psi BOP will be installed before drilling the intermediate hole.   After 9-5/8" casing is set, a   9-5/8", 3000 psi bradenhead will be installed.   A 12", 3000 psi double   Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.      APPROVAL VALID FOR   SO   DATE OF CASING WEIGHT PROPOSED PROGRAM: IT PROPOSED IS TO SEEPEN ON PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED WEN PRODUCTIVE TONE AND PROPOSED WEN PRODUCTIVE THE RESPONSED OF THE RESTORMANT IT ANT.   Regional Drilling Manager   Date   June 30, 1981   Title   Title   Regional Drilling Manager   Date   June 30, 1981   Title   Regional Drilling Manager   Date   June 30, 1981   Title   Regional Drilling Manager   Date   June 30, 1981   Title						elt ()
## Bright Part of Stage Plug. Bond And Carter Proposal In Tribe Regional Drilling Co.  ## Bright Part of the Proposal Installed A 12", 3000 psi Bod Will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double flydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  ### Approval Valud For Proposal In Two Pro						
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22. Approx. Dote Work will stort   4326.4 GL   21. Acind & Stetup Plug. Bond   A326.4 GL   21. Acind & Stetup Plug. Bond   A326.4 GL   22. Approx. Dote Work will stort   July 5, 1981   32.		HHHHHH	44444	9. Proposed Depth 1	9A. Formation	20. Rotary or C.T.
22. Approx. Dote Work will stort   4326.4 GL   21. Acind & Stetup Plug. Bond   A326.4 GL   21. Acind & Stetup Plug. Bond   A326.4 GL   22. Approx. Dote Work will stort   July 5, 1981   32.				8200'	Mississinnian I	m Rotary
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-1/2" 13-3/8" 48# 350' 400 Circ. Surface 12-1/4" 9-5/8" 36# 2000' 1150 Circ. Surface 8-3/4" 5-1/2" 15.5# & 17.0# 8200' 950 6000'  Drill to 8200' in search of oil. Will set 13-3/8" surface casing. A 13-3/8", 3000 psi bradenhead and a 12", 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  APPROVAL VALID FOR PERMIT EXPIRES UNLESS DRILLING UNDERWAY VE ZONE. GIVE BLOWOUT PREVIOUS PROGRAM: IT PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE AND P	21. Elevations (Show whether DF	, RT, etc.) 21A. Kind	& Status Plug. Bond 21			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-1/2" 13-3/8" 48# 350' 400 Circ. Surface  12-1/4" 9-5/8" 36# 2000' 1150 Circ. Surface  8-3/4" 5-1/2" 15.5# & 17.0# 8200' 950 6000'  Drill to 8200' in search of oil. Will set 13-3/8" surface casing. A  13-3/8", 3000 psi bradenhead and a 12", 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a  9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  APPROVAL VALID FOR SOUND DEPENDENT OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE ZONE ZONE ZONE ZONE ZONE ZONE ZON	4326.4 GL	Americ	an Insurance   F	Republic Drillin		
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17-1/2" 13-3/8" 48# 350' 400 Circ. Surface 12-1/4" 9-5/8" 36# 2000' 1150 Circ. Surface 8-3/4" 5-1/2" 15.5# & 17.0# 8200' 950 6000'  Drill to 8200' in search of oil. Will set 13-3/8" surface casing. A 13-3/8", 3000 psi bradenhead and a 12", 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  APPROVAL VALID FOR 180 DP PERMIT EXPIRES UNLESS DRILLING UNDERWAY ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- bereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Regional Drilling Manager Date June 30, 1981	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	FST. TOP
Drill to 8200' in search of oil. Will set 13-3/8" surface casing. A 13-3/8", 3000 psi bradenhead and a 12", 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  APPROVAL VALID FOR 180 DP PERMIT EXPIRES UNLESS DRILLING UNDERWAY  A ABOVE SPACE DESCRIBE RROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- NOT SPACE DESCRIBE RROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- NOT SPACE DESCRIBE RROPOSED PROGRAM: IF ANY.  A ABOVE SPACE DESCRIBE RROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- NOT ZONE. GIVE BLOWOUT PRESENT PROGRAM. IF ANY.  Title Regional Drilling Manager  Title Regional Drilling Manager  June 30, 1981		<del></del>	<del> </del>	<del> </del>		
Drill to 8200' in search of oil. Will set 13-3/8" surface casing. A 13-3/8", 3000 psi bradenhead and a 12", 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  APPROVAL VALID FOR PERMIT EXPIRES UNLESS DRILLING UNDERWAY OF ZONE. SIVE BLOWOUT PREVIOUE PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PROGRAM. IF ANY.  A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PROGRAM. IF ANY.  A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE STONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE STONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PRODUCTIVE STONE AND PROPOSED NEW P	12-1/4"	9-5/8"	<del> </del>		<del></del>	
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13-3/8", 3000 psi bradenhead and a 12", 3000 psi BOP will be installed before drilling the intermediate hole. After 9-5/8" casing is set, a 9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  APPROVAL VALID FOR 180 DPROMIT EXPIRES 100 DPROMIT EXP	•		1	1		
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9-5/8", 3000 psi bradenhead will be installed. A 12", 3000 psi double Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  APPROVAL VALID FOR 80 DA PERMIT EXPIRES UNLESS DRILLING UNDERWAY  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANV.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Regional Drilling Manager Date June 30, 1981  (This space for State Use)	hefor	e drilling the	intermediate be	16, JUUU PSI 1	8" cacine to a	ot a
Hydraulic BOP and a 12", 3000 psi Hydril will be used from 2000' to total depth.  APPROVAL VALID FOR BO DA PERMIT EXPIRES UNLESS DRILLING UNDERWAY  A ABOVE SPACE DESCRIBE RROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM. IF ANV.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Regional Drilling Manager Date June 30, 1981  (This space for State Use)						
APPROVAL VALID FOR 180 DA  PERMIT EXPIRES						
APPROVAL VALID FOR 180 DA  PERMIT EXPIRES 1/2/20  UNLESS DRILLING UNDERWAY  I A BOVE SPACE DESCRIBE RROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P			, Jour har H	ivarit mill be f	ised irom 2000'	LO
PERMIT EXPIRES  UNLESS DRILLING UNDERWAY  LABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Regional Drilling Manager  Date June 30, 1981  (This space for State Use)	COLAI	дерии.				
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PERMIT EXPIRES  UNLESS DRILLING UNDERWAY  LABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Regional Drilling Manager  Date June 30, 1981  (This space for State Use)					APPROVAL '	VALID FOR 180 DA
UNLESS DRILLING UNDERWAY  A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Regional Drilling Manager  Date June 30, 1981  (This space for State Use)					PERMIT E	XPIRES //6/83
nereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Regional Drilling Manager Date June 30, 1981  (This space for State Use)					UNLESS	DRILLING UNDERWAY
thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Regional Drilling Manager Date June 30, 1981  (This space for State Use)	LABOVE SPACE DESCRIBE DE	ROPOSED PROCESSION	PROPOSAL IS TO DEEDEN OF	PLUG BACK GIVE DAYS ON	PRESENT PRODUCTIVE TO	NE AND PROPOSED NEW BOOKS
Title Regional Drilling Manager Date June 30, 1981  (This space for State Use)	VE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	IS TO DEEP IN UN			
(This space for State Use)	hereby certify that the informati	on above is true and com	plete to the best of my kn	owledge and belief.		
(This space for State Use)	M.W.	06/1/11	n 4 - 4	D2111 11	=	20 122
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CONDITIONS OF APPROVAL IF ANY: