

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Ivey
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 4-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4365' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on August 18, 1981 and drilled to 358'. Ran and cemented 13-3/8", 48#, K-55 casing at 358' with 460 sacks Class "C" + 2% CaCl₂ + 1/4#/sack cellocel mixed at 14.8 ppg. Circulated cement to surface. Float held okay. Waited on cement 20 hours. Drilled 12-1/4" hole to 2010'. Ran and cemented 9-5/8", 36#, K-55 casing at 2010' with 800 sacks Lite + 7#/sack salt + 1/4#/sack cellocel mixed at 12.3 ppg, followed by 250 sacks Class "C" + 1% CaCl₂ mixed at 14.8 ppg. Circulated full returns. Float held okay. Waited on cement. Nipped up BOP's and tested to 1000 psi. Presently drilling at 2707'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE August 26, 1981

APPROVED BY [Signature] TITLE DATE Aug 27
CONDITIONS OF APPROVAL, IF ANY: