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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-14-5
Revised 10-78

5a. Indicate type of Lease	
5b. Indicate type of Lease	
5c. Indicate type of Lease	

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

4. Address of Operator

5. Location of Well

UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **East** LINE OF SEC. **19** TWP. **7** RGE. **32** NE/4

17. Date Spudded **7-21-81** 18. Date T.D. Reached **7-27-81** 19. Date Compl. (Ready to Prod.) **1-7-82** 20. Elevation (D.F., RKB, RF, GR, etc.) **4280' GR**

21. Total Depth **4285** 22. Plug Back T.D. **4195** 23. Intervals Filled By **X** Rotary Tools Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name **none**

26. Type Electric and Casing Logs Run **PDC & Collar Log, DLL, Micro-SFL, SNP**

27. Was Well Cased **no**

CASING RECORD (Report all strings set in well)				AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	
8 5/8	23#	1741	11"	650sx. Class C HOWCO LITE
				250sx. Class C, Circ. 100sx.
4 1/2	9.5#	4285	7 7/8"	500sx. Class C 50-50 Poz

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4175

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4095-4102 (7)	4128-4130 (3)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4105-4106 (2)	4132-4137 (5)		4095-4124	5000 gal 20% NeFe acid
4115-5116 (2)			4032-4058	2500 gal 20% NeFe acid
4119-4124 (5)				

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **SI**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

35. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

NEED Frank L. Morgan TITLE Op. DATE 4-16-82

INSTRUCTIONS

This form is to be filled with the report of the District Office of the Commissioner not later than 15 days after the completion of any newly drilled or deepened well. It shall be accompanied by a copy of all electrical and pressure tests made in the well and by a summary of all special tests conducted, including drill stem tests. All test results shall be measured by the true vertical depth of the well. In the case of a cased hole, the vertical depth shall also be reported. For multiple completions, the interval through which the well is completed shall be reported for each zone. The form is to be filed in duplicate except on state land, where no copies are required. Use table 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1924</u>	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2224</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3310</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Cone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Pi Marker-3850</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>P-1 Zone-3991</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>P-2 Zone-4090</u>	T. Penn. "A" _____	T. _____

P-3 Zone-4200 OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1800		Red beds				
1800	1925		Anhy. & red shale				
1925	3310		Interbedded anhy., salt & shaley sand				
3310	4000		Dolomite & anhy.				
4000	4060		Dolomite				
4060	4090		Anhydrite				
4090	4178		Dolomite				
4178	4200		Anhydrite				
4200	4220		Dolomite				
4220	4280		Limestone				



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

WEK DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

July 29, 1981

MarOilCo
P.O. Box 1
Artesia, NM 88210

Re: Robinson Fee #1

Gentlemen:

The following is a Deviation Survey of the above well located
in Roosevelt County, New Mexico.

488' - 1/2°
975' - 1/2°
1472' - 1/2°
1760' - 1/2°
2194' - 1/2°

2687' - 1/2°
3185' - 1/2°
3679' - 1/2°
4145' - 1/2°
4285' - 1/2° T.D.

Yours very truly,

WEK DRILLING CO., INC.
Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 29th day
of July, 1981 by Arnold Newkirk.

My Commission Expires:

Elissa Lileen Deek
Notary Public

1/12/85