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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator MorOilCo, Inc.	
Address P.O. Drawer I, Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain) Request Test Allowable of 800 bbl. for month of August.

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Robinson Fee	Well No. #1	Pool Name, including Formation Tomahawk	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B ; 660 Feet From The North Line and 2310 Feet From The East Line of Section 19 Township 7S Range 32E , NMPM, Roosevelt County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) Box 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 19
	Twp. 7S	Rge. 32E
	Is gas actually connected? when no	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same as prev. ☐	Diff. Rec'y. ☐
Date Spudded 7-21-81	Date Compl. Ready to Prod.		Total Depth 4285'		P.B.T.D. 4195'			
Elevations (DF, RKB, RT, GR, etc.) 4280' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4095'		Tubing Depth 4175'			
Perforations 4095'-4137'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 11	CASING & TUBING SIZE 8 5/8"	DEPTH SET 1741'	SACKS CEMENT 650sx. Class C HOWCO Lite, 250sx. Class C Cement, Circ. 100sx. 500sx. Class C 50-50
7 7/8"	4 1/2"	4285'	500sx. Class C 50-50

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 15p allowable for this depth or be for full 24 hours)

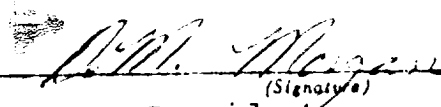
Date First New Oil Run To Tanks	Date of Test	Producing Method (blow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


President
(Title)
8-18-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 18 1981, 19

BY [Signature]

TITLE Aug 18 1981

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.