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OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☒
5. State Oil & Gas Lease No.
LG1296

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name El Paso State
3. Address of Operator P. O. Drawer 2437, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>6-S</u> RANGE <u>34-E</u> 11MPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4363.9 GL	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ DST Information

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 09-02-81 TD 7900' TD 7 7/8" hole @ 5:30 P.M. on 09-01-81. Circ. hole for 3 hrs. TOH. RU loggers & began logging. Wireline TD 7896'.
- 09-03-81 TD 7900' Finished running CNL-FDC 7894' to surface, Sonic & DLL logs 7891'-3315'. Rigged down loggers. TIH. Circ. & cond. hole. TOH. Made up DST tools.
- 09-04-81 TD 7900'. TIH w/DST #1 7656'-7900'. Set Tandem packers @ 7648' & 7656'. Started 30 min. pre-flow & pkrs. failed. Worked stuck pkrs. free & TOH. TIH w/bit #8. Wash 30' to btm. & circ. WO logging tool.
- 09-05-81 TD 7900' Made dummy run w/blank logging tool. Tool went to 6740'. Bridged off. TIH w/DP. Wash to bottom & WOO.
- 09-06-81 TD 7900'. TIH w/DST #2. Attempt to set hook @ 7375'. Would not hold. Pull up & spot @ 7210'. Ran DST #2 from 7085'-7900'.
- 09-07-81 TD 7900'. TOH w/DST #2 & LD tools. TIH w/bit & circ. hole to plug. TOH & LD DC. TIH open ended. DST #2 7085'-7900'. IHP 3754', Initial 30 min flow 704#, Final 30 min flow 1079#, 1 hr SIP 2191#, FHP 3754#. Rec. 1048' wtr. cushion & 306' drlg. mud. Sampler was 10 psi w/ 1500 cc mud. No gas or oil. Charts indicate tool was plugging.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RL Robertson R. L. Robertson TITLE Production Engineer II DATE 09-09-81Only Signed By
Jerry Saxton
Dist. L. Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
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OIL CONSERVATION DIV