					2. 0	11 2 1 2 0
NO, OF COPIES RECEIVED				ý.	0-0-	41-20609
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSIC	N F	orm C-191	
SANTA FE				R	evised 1-1-69	5
FILE				[]		Type of Lease
U.S.G.S.				1	STATE	X FEE
LAND OFFICE						& Gas Lease No.
OPERATOR					L 6736	
				R	IIIII	
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN, C	DR PLUG BACK	7		
la. Type of Work					7. Unit Agree	ement Name
h. Type of Well DRILL]	DEEPEN	PLUG	ВАСК	8, Farm or Le	
oil SAS WELL			STNGLE X		Imi	mstate
2. Name of Creator				······	9. Well No.	
MAGUIRE OIL C	OMPANY				1	
3. Address of Creator					10 - Eicldron	Ligol or Wilden
4200 First Na	tional Bank Bldg	. Dallas, Texa	as 75202		WILEC	SIGNATED
4. Location of Well.				SOUTH LINE		XXXXXXIIX
UNIT LET					(11) le	
660 HET HOD	EAST UP	FOF TEC. 36 T.	WP. 45 MAE.	32E		
				IIIIII	12. County	
///////////////////////////////////////				////////	ROOSEVEL	T (/////////
titttittittitt				<u>IIIIIII</u>	IIIII	
					///////	
<i>HTTTTTTTTTTTTT</i>		IIIIIIIII I	9, Proposed Depth	19A. Formation		20, Rotury or C.T.
			8500	Mississip	opian	Rotary
z_1 , Lievations (Show whether D	F, RT, etc.) 21A. Kind	& Status Plug, Bond 2	1B. Drilling Contractor	·,	22. Approx	. Date Work will start
GL 4522.8'		C	actus Drilling	Co.	Augus	t 1, 1981
23.	F	ROPOSED CASING AND	CEMENT PROGRAM			
·						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		EST, TOP
17 1/2	13 3/8	54.5	350 '	225	Surface
12 1/4	8 5/8	24.0	2000'	725	Surface
7 7/8	4 1/2	10.5	8500'	200	7500
	1			Į	

Purpose: Drill and complete an oil well in the Mississippian.
Procedure: (1) Drill 17 1/2" hole to 350'. Set 13 3/8" csg. and cmt.
 (2) Drill 12 1/4" hole to 2000'. Set 8 5/8" csg. and cmt.
 (3) Drill 7 7/8" hole to 8500'. Set 4 1/2" csg. and cmt.
 (4) Perf. and treat as necessary, run 2 3/8" tubing and install production equipment.

Blow-out preventers will be used during all drilling operations.

TA BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF TIVE ZONE, SIVE PLOWOUT PREVENTER PROGRAM, IF ANY.	PROPOSAL	IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PR	ESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU
thereby certify that the information above is true and com		e best of my knowledge and belief. ENGINEERING MANAGER	
(This sparty Serten Harry Serten DBS II Supr	_ TITLE		ALC: 331

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from t	the i	outer boundaries	of	the	Section
------------------------------	-------	------------------	----	-----	---------

		All distances must be fro	so the outer boundaries of	the Section	
operator MAG	UIRE OIL CO.	I	UNION STA	TE	Wett 1
Print Letter	Section 36	Township 4 SOUTH	Range 32 EAST	ROOSEVEL	л
A rual Fortage L 660	I	EAST	660	SOUTH	
Ground Level Ele 4522.8	v Producing Fo	rmation F	UNDESIGI	et from the	line Liedulates: Almeage,
	the acreage dedice	tted to the subject wel			$40 \qquad \text{Are}$
2. [f_more interest	than one lease is and royalty).	dedicated to the well,	outline each and id	entify the ownership t	hereof (both as to working
3. If more t dated by []] Yes	communitization, (lifferent ownership is de initization, force-pooling nswer is "yes," type of	s. etc?	have the interests σ	f all owners been consoli-
If answe this form No allow	r is "no." list the if necessary.) able will be assign	owners and tract descri	ptions which have a 	consolidated (by com	ated. (Use reverse side of munitization, unitization,
forced-pe sion.	ooling, or otherwise	or until a non-standard	unit, eliminating su	ch interests, has been	approved by the Commission
			· · · · · · · · · · · · · · · · · · ·		CERTIFICATION
	- - -		: : :	toined he	certify that the information con- rein is true and complete to the y knowledge and belief
	 				mi West
	•	fa:	STATE ON CO	A	3e nt
		MEG. P	676		aguire Oil Co. 7/29/81
			MEXICO MANU WEST	shown on notes of under my is true a	certify that the whiclocation this plat was plotted from Feig actual surveys made by me or supervision, and that the same nd correct to the best of my Fand belief
	 : ! ! ! !			-660' Registered F mil of Limit	7-28-81
330 660	90 1925 1850 1986	2310 2640 2000	1800 1000 B		DONN W. WEST 676 PATRICK A. ROMERO 6663 Ronald J. Eidson 3239



RECEIVED.

JUL 3 (1981

CONSERVATION DR