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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.		8. Farm or Lease Name Franse
3. Address of Operator P. O. Box 4815, Midland, Texas 79704		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Peterson Mississippi
15. Elevation (Show whether DF, RT, GR, etc.) 4337.7 GR		12. County Roosevelt

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/15/82 to 6/3/82 - Set cement retainer at 6486'. Squeezed with 75 sacks Class 'H' cement with 0.3% Halad 9 and 75 sacks Class 'H' neat cement. Held 500# squeeze pressure. Perforated 4 shots at 4180'. Set cement retainer at 4170'. Cemented with 225 sacks Class 'C' cement. Top of cement at 3640' as indicated by log. Perforated San Andres formation with 2 shots per foot from 4114' to 4124'. Acidized with 2500 gallons 15% NeFe acid. Tested well with no results. Ran frac on well using 30,000 gallons Mini-Max III-30 get and 36,000# 20/40 mesh sand. Continued testing well with no production of oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Burnett H.F. Burnett TITLE Production Superintendent DATE 7/27/82

ORIGINAL SIGNED BY  
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE  DATE AUG - 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 30 1982

O.C.D.  
HOBBS OFFICE