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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.		8. Farm or Lease Name Franse
3. Address of Operator P. O. Box 4815, Midland, Texas 79704		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Peterson Mississippian
15. Elevation (Show whether DF, RT, GR, etc.) 4337.7' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
As per verbal approval granted on April 15, 1982, by Mr. Jerry Sexton, we plan to set a cement retainer at or about 6650' and cement squeeze the Mississippian and/or casing split at 6707' with 150 sacks of cement. On April 16, 1982, it was determined the cement retainer could not be set at 6650' because of shale in the wellbore and verbal approval was granted by Mr. Sexton to set same at 6480'. After this an attempt will be made to complete in the San Andres zone from 4114'-24'.

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PROPOSED OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lemuel Hesk TITLE Dist. Prod. Manager DATE 4-23-82

ORIGINAL SIGNED BY JERRY SEXTON TITLE JERRY SEXTON DATE APR 27 1982
CONDITIONS OF APPROVAL: NEED NOT BE APPROVED