

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Franse	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Peterson Mississippian	
12. County	
Roosevelt	

TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
Name of Operator	
Enserch Exploration, Inc.	
Address of Operator	
P. O. Box 4815, Midland, Texas 79704	
Location of Well	

WIT LETTER E LOCATED 2130 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. <u>28</u> TWP. <u>4S</u> RGE. <u>33E</u> NMPM		12. County	
13. Date Spudded		16. Date T.D. Reached	
10/5/81		11/8/81	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12/4/81		GR 4337.7'	
19. Elev. Casinghead		4337'	
20. Total Depth		21. Plug Back T.D.	
8200'		8005'	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
		Rotary Tools	
		All	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
7961'-82', Mississippian		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
DIL/Micro SFL, FDC/CNL		No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	342'	17-1/2"	460 sx. - Circ.	
9-5/8"	36#	2015'	12-1/4"	990 sx. - Circ.	
5-1/2"	15.5# & 17#	8103'	8-3/4"	400 sx.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7862'	

31. Perforation Record (Interval, size and number)

7961'-82', .50" size, 16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7961'-82'	5600 gals. Western 10.1 Blend Ac
	36,000 gals. 15% NE HCL acid, 49,000
	gals. Gel, 22,500# 100 Mesh Sand
	60,000# 20/40 sand

PRODUCTION

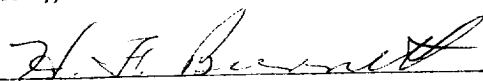
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/16/81		Pump 2" x 1 1/2" x 24'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/16/81	24	--		31	30	8	977/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	25#		31	30	8	44.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented during test.						S. D. Reed	

35. List of Attachments

Deviation Record, Logs, Plat

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Prod. Superintendent

DATE 12/22/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2017'	T. Miss _____ 7941'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3039'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4296'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5738'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6468'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7132'	T. Fusselman _____ 8150'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7757'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7961' to _____ 7982'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____ feet.
No. 2, from _____ to _____ feet.	_____ feet.
No. 3, from _____ to _____ feet.	_____ feet.
No. 4, from _____ to _____ feet.	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3039'	4296'	1257'	Dolomite & Anhydrite				
4296'	5738'	1442'	Dolomite, Shale, Thin Sands				
5738'	6468'	730'	Shale, Sand, Siltstones				
6468'	7132'	664'	Red & Green Shale				
7132'	7757'	625'	Limestone, Dolomite, Shale				
7756'	7941'	184'	Limestone & Black Shale w/Thin Sandstone				
7941'	8150'	209'	White Chalky Limestone w/Chert				
8150'	8200' (T.D.)	50'	Dolomite				

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