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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Franse
3. Address of Operator P. O. Box 4815, Midland, Texas 79704	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Peterson Mississippian
15. Elevation (Show whether DF, RT, GR, etc.) 4337.7' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 11/11/81 to 12/16/81:
Cleaned out to 8050'. Perforated 4 holes at 8010' and 7920', size .50", to squeeze cement.
Set cement retainer at 8050'. Squeezed with 75 sacks cement. Drilled hard cement from 7935'
to 8005'. Perforated from 7961'-82', 16 holes, .50" size. Acidized with 5600 gallons Western
10.1 blend acid. Swabbed. Fracked with 36,000 gallons 15% NE HCL acid, 49,000 gallons Gel,
plus 22,500# 100 mesh sand and 60,000# 20/40 sand. Swabbed and tested. Installed pumping unit.
Pumped and tested well. Ran 24 hour potential test 12/16/81: Pumped 31 barrels oil, 8 barrels
water, 30 MCFPD gas, GOR 977/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Bennett TITLE Prod. Superintendent DATE 12/22/81

APPROVED BY J. J. [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: