

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6739

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

Moseley Petroleum Corporation

d. Address of Operator Suite 406E Carillon Tower

13601 Preston Rd., Dallas, TX 75240

e. Location of Well

NORTH LETTER I LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM

RANGE East 36 TWP. 6S RGE. 33E

12. County

Roosevelt

5. Date Spudded

8-22-81

16. Date T.D. Reached

10-19-81

17. Date Compl. (Ready to Prod.)

12-23-81

18. Elevations (DF, RKB, RT, GR, etc.)

GL 4345' KB 4357'

19. Elev. Casinghead

0. Total Depth

8301' KB

21. Plug Back T.D.

P & A

22. If Multiple Compl., How Many

23. Intervals Drilled By

----->

Rotary Tools

X

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

CNL/FDC Dual Laterolog, Fracture Identification Log

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	460'	17 1/2"	410 sxs Circ 100 sxs	None
9-5/8"	36#	3179'	12 1/2"	1450 sxs Circ 100 sxs	None
4 1/2"	10.5 & 11.6	8300'	8-3/4"	1st 350 sxs DV tool @	None
				5050' 2nd-2250 sxs	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

See Attached Sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

13. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
P & A	Swb 80 BBL oil Testing Prior to P & A	P & A
Date 12-1-81	Hours Tested	Choke Size
12-8-81	4 days	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-----	-----	----->
	Prod'n. For Test Period	Oil - Bbl.
	----->	80
	Gas - MCF	TSTM
	Water - Bbl.	150
	Gas - Oil Ratio	----
	Oil Gravity - API (Corr.)	43

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Dwayne Handy

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. Kreick

TITLE Vice President, Opera.

DATE 12-31-81