

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF PRODUCE RECEIVED	
DATE RECEIVED	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
Operator	

Moseley Petroleum Corporation

Address
Suite 406 E. Carillon Tower, 13601 Preston Rd., Dallas, TX 75240

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Coalinghead Gas ☐ Condensate ☐

Other (Please explain)

Request for sale of test oil
on this P & A well.

80 BBLS.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SNM 36	Well No. 1	Pool Name, including Formation Pennsylvanian (Canyon Lime)	Kind of Lease Federal or Fee	State New Mexico	Lease No. L-6739
Location Unit Letter I	1650	Feet From The South	Line and 990	Feet From The East	
Line of Section 36	Township 6S	Range 33E	NMDM	Roosevelt	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ P & O Falco, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108 Shreveport, La. 71661
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Restr. ☐	Diff. Prod. ☐
Date Spudded 8-22-81	Date Compl. Ready to Prod. Not Commercial	Total Depth 8301' KB	P.B.T.D. P & A					
Elevations (DF, FKB, RT, CR, etc.) GL 4345 KB 4357'	Name of Producing Formation Canyon Lime	Top Oil/Gas Pay 8016' KB	Tubing Depth P & A					
Perforations		Depth Casing Shoe 8300' KB						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½	13-3/8" 54.5#	460'	410 sxs Circ 100 sxs
12½	9-5/8" 36#	3179'	1450 sxs Circ 100 sxs
8-3/4	4½" 10.5 & 11.6#	8300'	1st-350 sxs DV tool (5050' 2nd-2250 sxs)

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks SWB TANK	Date of Test 12-1-81 12-8-81	Producing Method (Flow, pump, gas lift, etc.) SWB to test tank
Length of Test 4 days	Tubing Pressure 0	Casing Pressure PKR
Actual Prod. During Test 80 BBLS	Oil-BBLS 80 BBLS	Water-BBLS 150 BBLS
		Choke Size TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

P. Kreick

(Signature)

Vice President, Operations

(Title)

12-30-81

(Date)

OIL CONSERVATION DIVISION

JAN 1982

APPROVED

BY

Orig. Signed by

Les Clements

Oil & Gas Insp.

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner-
ship, name, or number, or transporter or other such change of condi-
tion. Form C-104 must be filed for each pool in which