

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

API No. 30-041-20614

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Wortham-A
3. Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762	9. Well No. 1
4. Location of well UNIT LETTER <u>L</u> <u>2304</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>8</u> TOWNSHIP <u>6-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Whicat Undesignated-Montoya
11. Elevation (Show whether DF, RT, GR, etc.) 4185' KB, 4184' DF	12. County Roosevelt

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-5-82: Plugging well, Pld tbg & pkr. Ran 2-3/8" tbg w/Howco E-Z Drill cmt ret @ 4093'. Howco pmpd 75 sxs of Class "C" cmt down 2-3/8" tbg & sqd 5-1/2 csg perfs 4192'-4248' w/55 sxs in csg perfs. Press increased from 800#-2000#. Pld out ret, pld tbg to 3972'. Rev out 2 sx cmt. Displaced wtr w/10# mud. Pld tbg to 3431', sptd 35 sx Class "C". Pld tbg to 2700'. Rev circ tbg clean. WOC 5 hrs. Tagged plug @ 3192'. Pld tbg to 2310'. Sptd 35 sxs Class "C". Pld tbg to 2000'. Circd tbg clean. Sptd 35 sxs class "C". Pld tbg to 1658', Circd tbg clean. Pld tbg & ret setting tool. Dialog ran Free Point indicator & found 5-1/2" csg free @ 580', cut off @540'. Pld & rec 15 jts 540' of 5-1/2" csg. Ran 2-3/8" tbg to 570'. Howco pmpd 160 sxs Class "C" cmt, circd to surface. Pld tbg, cut off 8-5/8" csg head. Instld Dry Hole marker. RD well units PU. Plugged & abandoned.

BOP Equipment: Series 900, 3000#WP, double, W/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 1-12-82

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE 1-12-82
CONDITIONS OF APPROVAL, IF ANY: