

ADD REPORT

Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API #30-041-20614

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

3. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, TX 79762

4. Location of Well

INITIAL LETTER L LOCATED 2310 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 8 TWP. 6-S RGE. 36-E NMPM

15. Date Spudded 10-15-81 16. Date T.D. Reached 11-26-81 17. Date Compl. (Ready to Prod.) 12-29-81 18. Elevations (DF, RAB, RT, GR, etc.) 4185' KB, 4184' DF 19. Elev. Casinghead

20. Total Depth 7974' 21. Plug Back T.D. 4465 22. If Multiple Compl., How Many No 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DLL-RXO-GR Cal, FDC-CNL-GR Cal, CNL-GR, Gamma/Ray Cal, CBL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	352'	17-1/2"	400 sxs Class "C"	-----
8-5/8"	32#, 25#, K-55	3375'	11"	300 sxs Class "C"	-----
5-1/2"	17#, 15.5#, K-55	4600'	7-7/8"	662 sxs Class "C"	540'

LINER RECORD				TURING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)

4328'-4372'
4192'-4248'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Plugged and abandoned per C-103 dated 1-12-82

33. PRODUCTION

Date First Production --- Production Method (Flowing, gas lift, pumping - Size and type pump) --- Well Status (Prod. or Shut-in) ---

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) --- Test Witnessed By ---

35. List of Attachments

Logs to be furnished direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE January 25, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quarterly reports except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Three Brother 7684'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Three Bough C 7772'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
P. Salt Rustler 1898'	T. Three Detrital Zone 7826'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2227'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3293'	T. Simpson _____	T. Gallup _____	T. Ignacio Gate _____
T. Glorieta _____ 4548'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____ 7894'	T. Morrison _____	T. _____
T. Tebb Sand _____ 5940'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo Shale 6690'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Brown Dolo 7268'	T. _____	T. Chinle _____	T. _____
T. Hueco 7386'	T. _____	T. Permian _____	T. _____
T. Zone 7467'	T. _____	T. Penn. "A" _____	T. _____
T. Cretaceous			

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	352	352	Surface	7855	7884	29	Dolomite
352	1848	1496	Redbed	7884	7923	39	Limestone
1848	2145	297	Redbed & Anhydrite	7923	7974	51	Granite Wash
2145	2152	7	Anhydrite				
2152	2883	731	Anhydrite & Salt				
2883	4480	1597	Anhydrite				
4480	4614	134	Dolomite				
4614	4900	286	Anhydrite				
4900	5025	125	Dolomite				
5025	5261	236	Anhydrite				
5261	6710	1449	Dolomite				
6710	7447	737	Dolomite & Shale				
7447	7543	96	Dolomite				
7543	7582	39	Limestone				
7582	7835	253	Dolomite				
7835	7855	20	Limestone				

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JAN 27 1983
O.C.D.
HOBBS OFFICE