

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

API #30-041-20614

5a. Indicate Type of Lease	
State ☐	For ☒
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FCIN O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Wortham-A
Address of Operator		9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		1
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> <u>2304</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM		Undesignated-Morrow
THE <u>west</u> LINE, SECTION <u>8</u> TOWNSHIP <u>6-S</u> RANGE <u>36-E</u>		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4184 DF, 4185' KB		Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER <u>Total Depth</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

10-15-81: MI & RU Rigco rig, spudded with 17-1/2" bit at 352'.
10-16-81: Set 10 jts of 13-3/8" 48#, H-40, ST&C csg, shoe at 352'. Dowell cmtd w/ 400 sxs Class "C" w/ 2% CaCl₂ & 1/4# D-29 mixed @ 14.8 ppg. Circ 107 sxs to surface.
10-17-81: Drlg.
10-27-81: Ran 25 jts of 8-5/8" 32#, H-40, ST&C 60 jts of 8-5/8", 23#, H-40, ST&C, 60 jts of 8-5/8" 24#, H-40, ST&C & L jt 8-5/8" 32#, H-40 ST&C csg. Set shoe @ 3375'. Dowell cmtd w/ 1350 sxs of TLW w/ 10% DD & 7.5# salt/sx mixed @ 11.8 ppg followed by 300 sxs Class "C" w/ 2% CaCl mixed at 14.8 ppg. Pmpd plug to 3338'. Circd 195 sxs to surface.
10-28, 29-81: Testing. Yellow jacket tested csg to 800# for 30 mins, OK. Drlg plug & cmt.
10-30 thru 11-8-81: Drlg.
11-9, 10-81: Down for rig repair.
11-11 thru 24-81: Drlg.
11-25 thru 29-81: TD'd hole @ 7974' 11-26-81. Schlumberger ran DLL-RXO-GR Cal from TD to 3374'. Ran FDC-CNL-GR Cal from TD to 3374'. Ran CNL-GR from TD to surface.
11-30 thru
12-2-81: Dowell sptd 3-50 sx plugs. 1 st plug 7850' w/ 50 sxs Class "H" Neat w/ Dowell Retarder. 2nd plug @ 7430' & 3rd plug @ 5800' w/ 50 sxs of Class "H" & retarder each. LD DP & RD Hydrill.
BOP Equip. Series 900, 3000# WP, double w/ 1 set pipe rams & 1 set blind rams, manually operated

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 12/28/81

APPROVED BY John TITLE DEC 28 1981

CONDITIONS OF APPROVAL, IF ANY:

12-3-81:

Bull Rogers ran 35 jts of 5-1/2", 17#, K-55, ST&C csg foll'd w/ 78 jts of 5-1/2", 15.5#, K-55, ST&C, followed w/ 2 jts 5-1/2", 17#, K-55, ST&C. Dowell cmt'd w/ 622 sxs class "C" w/ 2% CaCl. Displaced w/ 20 bbls acetic acid & 88 BFW. MP 1000#, Bmpd plug w/ 1500#, float held. Bmpd plug & RR. Prep to complete.

12-3-81