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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐				

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

2. Name of Operator	Energy Reserves Group, Inc.
3. Address of Operator	P. O. Drawer 2437, Midland, Texas 79702

4. Location of Well	UNIT LETTER <u>B</u> LOCATED <u>1980</u> FEET FROM THE <u>E</u> LINE AND <u>660</u> FEET FROM THE <u>N</u> LINE OF SEC. <u>20</u> TWP. <u>4-S</u> RGE. <u>34-E</u> NMPM
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11. County

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/14/81	11/5/81	P & A	4306.7 GL	4304'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8705'	P & A	P & A	0-8705	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
P & A	No
26. Type Electric and Other Logs Run	27. Was Well Cored
CNC-FDC, DLL-RXO, & BHC	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	377	17 1/2"	350 SX	None
8 5/8"	32 & 24	3408'	11	1300 SX	None
4 1/2"	11.6 & 10.5	8459'	7 7/8"	475 SX	6697
Re Ran 4 1/2"	10.5	4294'	7 7/8"	350 SX	3509

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8181-8373' 8 shots		8371-73'	1500 Gal 15% HCL
8371-8373' 6 shots		8181-99'	1000 Gal 15% HCL
7921-7977' 15 shots		7921-77'	3000 Gal 15% HCL
7877-7899' 12 shots		7888-99'	2000 Gal 15% HCL

33. 4210-15' 11 shots	PRODUCTION 4210'-15' 100 Gal Acetic & 3500 Gal 15% HCL						
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						
None	Well status (Prod. or Shut-in)						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Solid, used for fuel, vented, etc.)	Test Witnessed by
None	

35. List of Attachments
Form C-103, Sonic Log & Dual Laterolog & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>RL Robertson</u>	R. L. Robertson	TITLE <u>Production Engineer II</u> DATE <u>3-29-82</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2082'	T. Miss 8086'?	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2709'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3086'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4485'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5814'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 6554'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 7676'	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 200.....to 350.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	376	376	Red Beds				
377	730	353	Anhydrite				
731	2216	1485	Red Beds & Anhydrite				
2217	3400	1183	Anhydrite & Salt				
3401	5966	2565	Lime				
5976	6083	116	Lime & Shale				
6084	7175	1091	Shale				
7176	7414	238	Sand & Shale				
7415	7970	555	Shale				
7971	8585	614	Granite & Granite Wash				
8586	8670	84	Dolo				
8671	8705	34	Rhyalite				

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FEDERAL OFFICE

MGE DRILLING COMPANY - MIDLAND

P.O. Box 370

Midland, Texas 79702

915 - 684-7173

INCLINATION REPORT

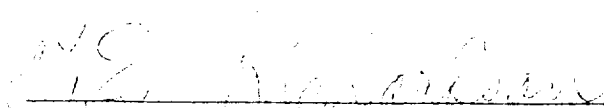
OPERATOR: Energy Reserves Group
P. O. Box 2437
Midland, Texas 79702

LOCATION: Roosevelt County, NM
Section 8, Township 65,
Range 34E, Fleming #1

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
868	3/4				
1365	1				
1865	1				
2366	1				
2766	1 1/2				
3193	1				
3900	3/4				
5400	1				
5976	3/4				
6892	1 1/2				
7200	1				
7676	1				
8192	1				
8596	1/4				

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


F.E. Richardson, Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 14th day of December, 19 81

My Commission Expires: 8-18-84


Beverly Hamilton
Notary Public in and for ~~Midland~~ Stat
County, Texas.