

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole	7. Unit Agreement Name
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name Fleming
3. Address of Operator P.O. Box 2437 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>E</u> <u>NE</u> LINE AND <u>660</u> FEET FROM THE <u>N</u> <u>LINE</u> SECTION <u>20</u> TOWNSHIP <u>4-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4306.7 GL	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Action
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-14-81 Perfs 8181', 82', 83', 97', 99', 8371'; 72', 73', W/I JSPF (8 shots)
- 11-17-81 Acidized perfs 8371'-73' w/1000 gal. HCL (15%) no show oil or gas
- 11-22-81 Perf 8371'-73' w/2 JSPF (6 shots)
- 11-24-81 " " pumped 500 gal 15% HCL
- 12-02-81 Acidized 8181'-99' w/1000 gal 15% DS 30
- 12-05-81 Perf Cisco 7921'-28', 33', 34', 41', 43', 76', 77', (15 holes)
- * 12-23-81 RU and ran 4½" csg. screwed into collar at 5620', 82'. Set slips, cut off and installed well head.
- 12-30-81 Acidized 7921'-77' w/3000 gal. 15% acid no show oil or gas
- 01-05-82 Perf 7888'-99' (12 shots)
- 01-07-82 Acidized w/2000 gal. 15% acid, no show
- 01-13-82 4½" csg collapsed at approx 7878'.
- 01-27-81 Milled through collapsed 4½" csg. Came free at 7887'
- 01-29-82 Spot 50 sx. cmt. plug 8150' to 7500'. Reversed out trace of cmt.
- 01-30-82 Run tbg and tag top cmt. plug @ 7995'. Spot 35 sx cmt. plug @ 7945'.
- 01-31-82 TIH w/freepoint. Top of cmt inside 4½" csg @ 7380'. Ran freepoint, csg stuck @ 6722'. 100% free @ 6708'. cut 4½" csg. @ 6708', csg. free.
- 02-04-82 Spot 70 sx. class "H" cmt. plug 6768'-6500'. Spot 35 sx class "H" cmt plug 4485'-4385'. Reversed out-no cmt.

CON'T ON ATTACHED SHEET

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Lalicker Greg Lalicker TITLE Production Engineer DATE 7-23-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY

TITLE

AUG 16 1982

DATE

02-17-82 Ran 4½" csg 10.5#, K-55 8rd ST&C to 4294.26' cmt w/350 sx Class "C"
cmt. WOC
02-18-82 Cut off 4½" csg & installed wellhead. Total WOC 26 hrs.
Perf San Andres 4210-15 w/2 JSPF (11 holes)
02-19-82 Acidize w/3500 gal 15% N.E Acid. No show oil or gas.
* 12-16-81 Pulled and laid down 136 jts. of 4½" csg.