NO. OF COPIES REC	LIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

	DISTRIBUTION SANTA FE		INSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE					
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				AS		
	LAND OFFICE	$\stackrel{ ightharpoonup}{\downarrow}$				
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator Enserch Exploration, I	inc.				
Address P. O. Box 4815, Midland, Texas 79704-4815						
	New We!1	Change in Transporter of:	Gas Connection	Date		
	Recompletion	Oil Dry Gas  Casinghead Gas Condens	$\overline{}$	lace		
	Change in Ownership					
	If change of ownership give name					
and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE TO Nove Includes Formation Kind of Lease Lease					
	Lease Name  State, Federal or Fee Foo					
	Taylor Location	1 Ondesignated	(12,111)			
	G 228	BO Feet From The North Line	and 2130 Feet From T	he East		
	Line of Section 29 Tow	mship 4S Range	33E , NMPM, Roos	evelt County		
	THE	ER OF OIL AND NATURAL GAS	s			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
	Phillips Petroleum Com	npany - Trucks	4001 Penbrook, Odessa,	Texas 79762		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔀	Address (Give address to which approv	i i i i i i i i i i i i i i i i i i i		
	Transwestern Pipeline		Suite 614,1st Nat'l Ban	k Bldg.,Odessa,TX 79761		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Ege.		11/20/81		
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA					
	Designate Type of Completion		New Well Workover Deepen	Plug Buck Same Hes V. Bill Hes V.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	bate comparations, it is a				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
Perforations						
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·	1			
				1		
W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to						
able for this depth or be for full 24 hours)						
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	. abing . ioos				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
				1		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1881-MCF/D					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		*	<u> </u>	<u></u>		
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
2			APPROVED, 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		One Street in .				
	Commission have been complete with and that knowledge and belief. above is true and complete to the best of my knowledge and belief.		BY			
			·			
			This form is to be filed in	compliance with RULE 1104.		
	WA Kuner	NO.	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	(Sign	aiwe) H. F. Burnett				
	Production Superinten	ident				

(Title)

(Date)

November 25, 1981

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply