

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Taylor	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated (Penn)	
12. County	
Roosevelt	

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

3. Name of Operator

Enserch Exploration, Inc.

4. Address of Operator

P. O. Box 4815, Midland, Texas 79704-4815

5. Location of Well

6. UNIT LETTER G LOCATED 2280 FEET FROM THE North LINE AND 2130 FEET FROM7. East LINE OF SEC. 29 TWP. 4S RGE. 33E NMPM

8. Date Spudded

9/21/81

15. Date T.D. Reached

10/21/81

17. Date Compl. (Ready to Prod.)

10/25/81

18. Elevations (DF, RKB, RT, GR, etc.)

4374.9' GR

19. Elev. Casinghead

4375.9'

9. Total Depth

8250'

21. Plug Back T.D.

8167'

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

Cable Tools

All

24. Producing Interval(s), of this completion - Top, Bottom, Name

8086'-8109', Pennsylvanian

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL Micro SFL, FDC/CNL, CBL

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	344'	17-1/2"	460 sx. - Circulated	
9-5/8"	36#	1895'	12-1/4"	990 sx. - Circulated	
5-1/2"	15.5# & 17#	8250'	8-3/4"	400 sx.	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8029'	7993'

11. Perforation Record (Interval, size and number)

8086'-8109', .40" size, 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8086'-8109'	5100 gals. 15% MCA

13. PRODUCTION

14. First Production		15. Production Method (Flowing, gas lift, pumping - Size and type pump)				16. Well Status (Prod. or Shut-in)	
10/25/81		Flowing				Shut-in	
17. Date of Test	18. Hours Tested	19. Choke Size	20. Prod'n. For Test Period	21. Oil - Bbl.	22. Gas - MCF	23. Water - Bbl.	24. Gas - Oil Ratio
10/27/81	24	24/64"		324	334	4	1030/1
25. Flow Tubing Press.	26. Casing Pressure	27. Calculated 24-Hour Rate	28. Oil - Bbl.	29. Gas - MCF	30. Water - Bbl.	31. Oil Gravity - API (Corr.)	
250#	Packer		324	334	4	43.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test.

Test Witnessed By

R. M. Bryant

35. List of Attachments

Inclination Report, Logs, Plat

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Leonard Kersh

TITLE

Dist. Prod. Manager

DATE

11/9/81

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3071'
T. Glorieta 4332'
T. Paddock _____
T. Blinbry _____
T. Tubb 5780'
T. Drinkard _____
T. Abo 6530'
T. Wolfcamp 7207'
T. Penn _____
T. Cisco (Bough C) 7881'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3071'	4332'	1261'	Dolomite & Anhydrite				
4332'	5780'	1448'	Dolomite, Shale & Thin Sandstone				
5780'	6530'	750'	Shale, Sand & Siltstone				
6530'	7207'	677'	Red & Green Shales				
7207'	7881'	674'	Dolomite, Limestone & Dark Gray Shales				
7881'	8144'	263'	Limestone, Black Shale & Thin Sands				
8144'	8250'	106'	White Cherty Limestone				
(T.D.)							

RECEIVED

NOV 30 1981

CONSERVATION DIV