

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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ROSWELL DISTRICT COPY 2-29-45-57E
OIL CONSERVATION DIVISION
P. O. BOX 2004
SANTA FE, NEW MEXICO 87501
OCT 2 1981

Form C-103
Revised 10-1-78

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name TAYLOR
9. Well No. 1
10. Field and Pool, or Wildcat PETERSON MISSISSIPPI
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Enserch Exploration, Inc.
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247
4. Location of Well UNIT LETTER <u>G</u> <u>2280</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>4-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4274.9 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 9:00 P.M., September 21, 1981 and drilled to 345'. Ran and cemented 344' of 13-3/8", 48#, H-40, ST&C surface casing with 460 sacks of Class "C" + 2% CaCl₂ + 1/4#/sack cellocele mixed at 14.8 ppg. Circulated 50 sacks to surface. Float failed. Shut in with 750 psi. Waited on cement 18 hours. Nippled up and tested BOP's and casing to 500 psi. Drilled 12-1/4" hole to 2010'. Ran and cemented 9-5/8", 36#, K-55, ST&C intermediate casing at 1895' with 740 sacks salt + 7# salt/sack + 1/4#/sack flocele at 12.3 ppg. and 250 sacks Class "C" at 14.8 ppg. Circulated 50 sacks cement to surface. Float held okay. Waited on cement 18 hours. Installed casing head and BOP equipment - tested to 1500 psi. Presently drilling at 3908'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE 9-29-81
C. H. Peeples
Jerry Sexton
Dist 1, Supv.
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: