

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

DISTRIBUTION		
SA TAFE		
FILE		
G.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
NRM PETROLEUM CORPORATION
Address
900 Building of the Southwest - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Test Oil 200 bbls.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Southard	Well No. 1	Pool Name, including Formation Undesignated <i>San Andres</i>	Kind of Lease State, Federal or Fee Fee	Lease No. None
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>18</u> Township <u>75</u> Range <u>32E</u> , NMPM, <u>Roosevelt</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin, Inc	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2297, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 18
	Twp. 75	Rge. 32E
	Is gas actually connected? No	When Gas TSTM

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. L. Smith
(Signature)
Production Superintendent
(Title)
January 11, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 12 1982, 19

BY Don Sexton

TITLE State Engineer

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



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Job separation sheet

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator NRM Petroleum Corporation	8. Farm or Lease Name Southard
3. Address of Operator 900 Building of the Southwest / Midland, Texas 79701	9. Well No. #1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 7S RANGE 32E NMPM.	10. Field and Pool, or Wilcat WIDESPREAD
15. Elevation (Show whether DF, RT, GR, etc.) 4423.4 GL	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 5:00 PM 10-9-81. Ran 39 jts 8 5/8", 24# csg (1609') set @ 1612'. Cmt'd w/450 sx Howco Lite w/1/4# flocele & 200 sx Class "C" w/2% CaCl. Cmt circulated to surface. TD hole @ 4256' 10-26-81. Ran 4 1/2", 10.50#, STC, K-55 csg (4259') set @ 4228'. Cmt'd w/700 sx Howco Lite w/15% salt & 1/4# flocele w/275 sx Class "C" 50/50 poz w/9# salt. PD @ 2:45 PM - Rig released @ 4:00 PM 10-26-81. Waiting on completion unit to move in within 30 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.C. Wheeler C. C. Wheeler TITLE Drilling & Production Manager DATE 10-30-81

APPROVED BY Jerry Swanson TITLE State Engineer DATE NOV 10 1981

CONDITIONS OF APPROVAL, IF ANY:



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Job separation sheet

30-041-20621

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Southard	
3. Address of Operator		9. Well No.	
NRM Petroleum Corporation		1	
900 Building of the Southwest / Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		INDICATED	
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE		<u>Indicated</u>	
AND <u>1980</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>18</u> TWP. <u>7S</u> RGE. <u>32E</u> NMPM		12. County	
		Roosevelt	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4400		San Andres	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4423.4 GL	Blanket on File	Vision Drilling	Oct. 20, 1981

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	400'	250 Class "C"	surface
7 7/8"	4 1/2"	10.50#	4400'	1100 sx	surface

Drill 12 1/4" hole to 400'. Set 8 5/8", 24#, surface casing. Circ cmt to surface.
Drill 7 7/8" hole to top of San Andres porosity, approx 4165'. Core San Andres.
If commercial production is indicated, run 4 1/2" casing & cmt to surface.

Vision Drilling Rig #2 - BOP's 8 5/8" 2000# Ragan Hydromatic

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/8/82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cecil Tucker Title Operations Manager Date Sept. 30, 1981

(This space for State Use)

Orig. Signed by
Jerry Sexton

APPROVED BY DATE TITLE DATE

CONDITIONS OF APPROVAL