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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-6741

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
1. Name of Operator  
BHP Petroleum (Americas), Inc.  
2. Address of Operator  
P. O. Box 2437 Midland, TX 79702  
3. Location of Well  
UNIT LETTER A 660 FEET FROM THE North LINE AND 900 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 6-S RANGE 34-E NMPM.  
10. Field and Pool, or Wildcat  
South Peterson Penn  
11. Elevation (Show whether DF, RT, GR, etc.)  
4354' -GR  
12. County  
Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- See attached "Completion Data Sheet" for well schematic and history of operations.
- Casing appears to be collapsed at approximately 6560' with tubing, pump and K-bars stuck from 6530' to 7949'.
- The tubing is split below the collapsed casing and can be pumped through by screwing into the tubing above the collapsed pipe.
- Operations to plug this well will commence upon approval by partners. We estimate these proceedings will begin in mid January 1986.
- We propose to plug and abandon the well as follows:
  - Screw into the tubing and pump 100 sxs through it below the collapsed pipe.
  - Unscrew from the tubing and spot a 50 sx plug above and on top of the collapsed section.
  - Shoot off casing above cement plug at approximately 6000', and pull casing from well.
  - Spot 50 sx cmt across top of cut off casing at 6000', leaving 1/2 in and 1/2 out.
  - Spot 50 sx cmt at bottom of 8 5/8" casing at 3300' leaving 1/2 in and 1/2 out.
  - Spot 50 sx cmt at 1800 feet inside 8 5/8" intermediate casing above salt section.
  - Spot 10 sx cmt at surface.
  - Weld on NMOCC approved P&A marker.

B. Tag Plug Lead hole w/10<sup>th</sup> Salt Gel  
C. Tag Stub

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael L. Jones TITLE Petroleum Engineer DATE December 4, 1985  
Michael L. Jones  
Eddie W. Seay  
Oil & Gas Inspector  
DEC 11 1985