

COMPLETION DATA SHEET

Lease STATE 17
Well No. 1 Sec. 17 T. 6-S R. 34 E
Roosevelt Co., N.M.

DIVISION Southern FIELD S. Peterson Penn. Assoc. LOCATION 660' FNL, 900' FEL

WELL PROFILE

TD	DRILL PIPE 8232	LOG 8178	ELEVATION	DATUM POINT (GRD-KB-DF)
PBTD	DRILL PIPE 7950'	GAMMA-RAY		4354' G.L. 4367' K.B.

CASING DESIGN

SIZE	WEIGHT	GRADE	THREAD	COUPLING	MAKE	NO JTS	FOOTAGE	SACKS
13 3/8	54.5				TOC @ surface		377	200
8 5/8	24				TOC @ surface		3300'	2740
4 1/2	11.6						8178'	650

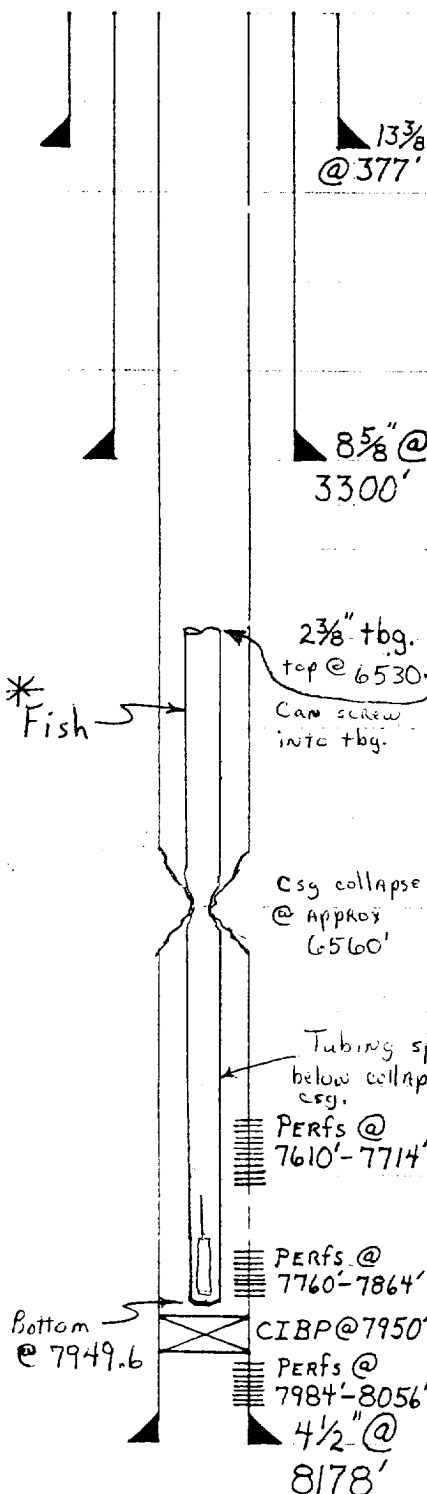
PERFORATED INTERVAL	FORMATION	REMARKS
7610-12'	Cisco	Acidize Cisco w/1600 gals 15%
7626-32'	"	"
7642-56'	"	"
7686-94'	"	"
7708-14'	"	"
7760-66'	Granite Wash	Acidize Granite Wash w/3000 gals 15%
7780-88'	"	"
7814-22'	"	"
7852-64'	"	"
7984-92'	"	"
8050-56'	"	"

Initial Potential 6/25/82: Pump 19.58 BOPD, 38 BWPD, and gas TSTM

Current Prod (Cisco): 5.6 BOPD/12 BWPD/TSTM gas on 10/25/85

*Fish left in hole:

10 jts - 2 3/8" corkscrewed tbg	304.35'	6529.42' top
1 - 2 3/8" X 4 1/2" TAC	3.8'	6833.79'
36 jts - 2 3/8" J-55 w/hole in tbg	1095.64'	6837.57'
1 - 2 3/8" Seat nipple	1.1'	7933.21'
1 - 2 3/8 X 2 7/8" M.A. & perf	15.3'	7934.31'
		7949.61'
(Pump & 2 - 1 1/4" X 25' K-bars in tubing)		



SUBMITTED BY Michael L. Jones DATE 12-03-85 APPROVED BY _____
M.L. Jones, Petroleum Engineer

RECEIVED

DEC 10 1985

O.C.D.
HODGES OFFICE