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located by hore than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased eliquables when authorized by the Commission.

Cas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Kell criginal and one copy of this report to the district office of the New Maxico Oil Conscrusion Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief. now

Petroleum Engineer M. L. Jones (Signature)