

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
L ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

Operator American Ceude, Inc.
Address 221 West Loop South Houston, Texas 77027-3501

Well No. 1
Field and Pool, or Wildcat State "17"
County Roosevelt

16. Date T.D. Reached 2-16-82 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) KB-4365' 19. Elev. Casinghead 4354'
20. Total Depth 8232' 21. Plug Back T.D. 7750' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 260' Cable Tools 0'-260'

Producing Interval(s), of this completion - Top, Bottom, Name
7610'-Top
Penn Cisco 7766'-Bottom
Type Electric and Other Logs Run BOREHOLE COMPENSATED SONIC LOG, Simultaneous DUAL LATERAL LOG MICRO-SFL, Simultaneous Compensated-Neutron-Litho Density, REPEAT FORMATION DENSITY & CMT. BOND Log-Variable Density 25. Was Directional Survey Made Yes 27. Was Well Cased No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>54.50/LF</u>	<u>377'</u>	<u>14 3/4"</u>	<u>200 sks - class C</u>	<u>None</u>
<u>8 3/8"</u>	<u>24/LF</u>	<u>3300'</u>	<u>12 1/4"</u>	<u>2540 sks - Hal Life</u> <u>300 sks - class C</u>	<u>None</u>

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>4 1/2"</u>	<u>0</u>	<u>8178'</u>	<u>450-Hal Life</u> <u>200-class C</u>		<u>2-3/8</u>	<u>7700'</u>	

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>7852-7864</u>	<u>7686-7694</u>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7814-7822</u>	<u>7642-7656</u>	<u>7750-7871</u>	<u>3000 gal., 15% HCL</u>
<u>7780-7788</u>	<u>7626-7632</u>	<u>7600-7780</u>	<u>1600 gal., 15% HCL, w/</u> <u>surfactant, corrosion inhib.</u>
<u>7760-7766</u>	<u>7610-7612</u>		
<u>7708-7714</u>			

First Production 6/15/82 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP Well Status (Prod. or Shut-in) Producing
Date of Test 8/20/82 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 19.58 Oil - Bbl. 19.58 Gas - MCF TSTM Water - Bbl. 38 Gas - Oil Ratio _____
Well Tubing Press. N/A Casing Pressure 40 Calculated 24-Hour Rate 19.58 Oil - Bbl. 19.58 Gas - MCF TSTM Water - Bbl. 38 Oil Gravity - API (Corr.) _____
Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By John R. Adams

FILE

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signed Ed Green TITLE Sr. Vice-President DATE Sept. 3, 1982

RECEIVED
SEP 21 1982
C.C.D.
HOBBS OFFICE

RECEIVED
SEP 21 1982
O.C.D.
HOBBS OFFICE